

GENERAL INFORMATION

May 20, 2019

CALENDAR

C. POOL COMMITTEE RECOGNITION

D. SWEARING-IN OF PATROLMAN CADEN SLAGLE

I. INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 034-19**, an Ordinance Amending Section 143.01 of the City of Napoleon's Codified Ordinances, "Composition and Control of the City Fire/Rescue Department," and Repealing Ordinance No. 012-11.
2. **Ordinance No. 035-19**, an Ordinance Creating the Non-Bargaining Positions of Adjunct EMS Instructor and Adjunct Fire Instructor for the Fire Department of the City of Napoleon, Ohio, and Amending Ordinance No. 075-18; and Declaring an Emergency.
3. **Resolution No. 036-19**, a Resolution Authorizing the City of Napoleon to Execute a Loan Agreement with the Henry County Commissioners for Funds to Purchase the City Share of the Countywide Communications System; and Declaring an Emergency.
4. **Resolution No. 037-19**, a Resolution Authorizing Enrollment in the Ohio Rural Water Association 2020 Workers' Compensation Pool, and Authorizing the Expenditure of Funds and Directing the City Manager to Enter into a Professional Service Contract with CompManagement Health Systems, Inc., a Workers' Compensation Administrator; and Declaring an Emergency.

SECOND READINGS OF ORDINANCES AND RESOLUTIONS

1. **Resolution No. 032-19**, a Resolution Awarding the East and West Graceway Drive Street Improvements Project; and Declaring an Emergency.

THIRD READINGS OF ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 030-19**, an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
2. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

GOOD OF THE CITY *(Any other business as may properly come before Council, including but not limited to):*

1. **Discussion/Action:** Review/Approval of the Power Supply Cost Adjustment Factor for May 2019 as Power Supply Cost Adjustment (PSCA) 3-month averaged factor \$0.01705 and JV2 \$0.028212.
 - a. The PSCAF reports are enclosed.
2. **Discussion/Action:** Award of the 2019 Street Striping Project.
 - a. Enclosed is a Memorandum from Chad with his recommendation of award,
3. **Discussion/Action:** Adoption of the 2020 Tax Budget. *(request Law Director to draft Legislation)*
 - a. Please see the attached Memorandum from Kent on the 2020 Tax Budget.
4. **Discussion/Action:** to Set a Public Hearing for Monday, June 3, 2019 at 6:55 pm on the 2020 Tax Budget.
5. **Discussion/Action:** Accept Donation to Police Department for Fallen Warrior Memorial/Clark Teeple.
6. **Discussion/Action:** Accept Donations to K9 Unit.
 - a. Four (4) more donations were received for the K9 Unit.
7. **Discussion/Action:** on House Bill 6 *(Refer to Committee and BOPA)*.

INFORMATIONAL ITEMS

1. *Cancellation* – Parks and Rec Committee
2. *Agenda* – Tree Commission, Monday May 20th @6:00 pm.
3. Included in your packet from the Board of Zoning Appeals meeting on Tuesday, May 12th are; the draft minutes, BZA Report to City Council, Variance Certificate, Memo to the Board from Mark Spiess, the site plan and ArcGIS web map.
4. OML Legislative Bulletin/May 17, 2019
5. AMP Newsletter/May 17, 2019
6. AMP Newsletter/May 10, 2019

Records Retention - CM-11 - 2 Years

May 2019

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
		30 April 4:00 pm Special Civil Service Commission Meeting	1	2	3	4
5	6 7:00 pm City Council	7	8	9 4:30 pm Civil Service Commission Spec. Mtg.	10	11
12	13	14 10:30 am Privacy Comm. 4:30 pm BZA	15	16	17	18
19	20 6:00 pm Tree Commission 7:00 pm City Council	21	22	23	24	25
26	27 Offices Closed  MEMORIAL DAY REMEMBER AND HONOR	28 4:30 pm Civil Service 6:30 pm Finance & Budget 7:30 pm Safety & HR Comm	29 6:30 pm Parks & Rec Board	30	31	

CITY COUNCIL

MEETING AGENDA

Monday, May 20, 2019 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Attendance** (Noted by the Clerk)
- B. Prayer and Pledge of Allegiance**
- C. Pool Committee Recognition**
- D. Swearing in of Patrolman Caden Slagle**
- E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)
 - 1. May 06, 2019 Regular Council Meeting Minutes.
- F. Citizen Communication**
- G. Reports from Council Committees**
 - 1. **Electric Committee** meeting for May 13, 2019 was canceled at the direction of the Chair.
 - 2. **Water, Sewer, Refuse, Recycling and Litter Committee** meeting was canceled due to a lack of agenda items.
 - 3. **Municipal Properties, Buildings, Land Use and Economic Development Committee** was canceled at the direction of the Chair.
 - 4. **Parks and Rec Committee** did not meet tonight due to a lack of agenda items.
- H. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)
 - 1. **Board of Public Affairs** meeting was canceled at the direction of the Chair.
 - 2. **Board of Zoning Appeals** met on May 14, 2019; and
 - a. Approved BZA 19-03 Variance to Property Setbacks for 325 East Barnes Avenue
 - 3. **Planning Commission** meeting for May 14, 2019 was canceled due to a lack of agenda items.
 - 4. **Tree Commission** met at 6:00 pm tonight with the agenda items:
 - a. Review Tree Call Reports
 - b. Review Fall Removal List.
 - c. Review Fall Topsoil List.
- I. Introduction of New Ordinances and Resolutions**
 - 1. **Ordinance No. 034-19**, an Ordinance Amending Section 143.01 of the City of Napoleon's Codified Ordinances, "Composition and Control of the City Fire/Rescue Department," and Repealing Ordinance No. 012-11.
 - 2. **Ordinance No. 035-19**, an Ordinance Creating the Non-Bargaining Positions of Adjunct EMS Instructor and Adjunct Fire Instructor for the Fire Department of the City of Napoleon, Ohio, and Amending Ordinance No. 075-18; and Declaring an Emergency.
 - 3. **Resolution No. 036-19**, a Resolution Authorizing the City of Napoleon to Execute a Loan Agreement with the Henry County Commissioners for Funds to Purchase the City Share of the Countywide Communications System; and Declaring an Emergency.
 - 4. **Resolution No. 037-19**, a Resolution Authorizing Enrollment in the Ohio Rural Water Association 2020 Workers' Compensation Pool, and Authorizing the Expenditure of Funds and Directing the City Manager to Enter into a Professional Service Contract with CompManagement Health Systems, Inc., a Workers' Compensation Administrator; and Declaring an Emergency.
- J. Second Readings of Ordinances and Resolutions.**
 - 1. **Resolution No. 032-19**, a Resolution Awarding the East and West Graceway Drive Street Improvements Project; and Declaring an Emergency.

K. Third Readings of Ordinances and Resolutions.

1. **Ordinance No. 030-19**, an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
2. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

L. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. **Discussion/Action:** Review/Approval of the Power Supply Cost Adjustment Factor for May 2019 as Power Supply Cost Adjustment (PSCA) 3-month averaged factor \$0.01705 and JV2 \$0.028212.
2. **Discussion/Action:** Award of the 2019 Street Striping Project.
3. **Discussion/Action:** Adoption of the 2020 Tax Budget. (*request Law Director to draft Legislation*)
4. **Discussion/Action:** to Set a Public Hearing for Monday, June 3, 2019 at 6:55 pm on the 2020 Tax Budget.
5. **Discussion/Action:** Accept Donation to Police Department for Fallen Warrior Memorial/Clark Teeple.
6. **Discussion/Action:** Accept Donations to K9 Unit.
7. **Discussion/Action:** on House Bill 6 (*Refer to Committee and BOPA*).

M. Executive Session. (*as may be needed*)

N. Approve Payment of Bills and Approve Financial Reports. (*In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.*)

O. Adjournment.



Kent Seemann - Finance Director

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. **Technology & Communication Committee (1st Monday)**
(Next Regular Meeting: Monday, June 3, 2019 @6:15 pm)
2. **Electric Committee (2nd Monday)**
(Next Regular Meeting: Monday, June 10, 2019 @6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for June 2019
 - b. Electric Department Report.
 - c. Discussion on House Bill 6.
3. **Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)**
(Next Regular Meeting: Monday, June 10, 2019 @7:00 pm)
4. **Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)**
(Next Regular Meeting: Monday, June 10, 2019 @7:30 pm)
5. **Parks & Recreation Committee (3rd Monday)**
(Next Regular Meeting: Monday, June 17, 2019 @6:00 pm)
6. **Finance & Budget Committee (4th Monday)**
(Next Regular Meeting: Tuesday, May 28, 2019 @6:30 pm)
7. **Safety & Human Resources Committee (4th Monday)**
(Next Regular Meeting: Tuesday, May 28, 2019 @7:30 pm)
8. **Personnel Committee (as needed)**

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. **Board of Public Affairs (2nd Monday)**
(Next Regular Meeting: Monday, June 10, 2019 @6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for June 2019
 - b. Electric Department Report
 - c. Discussion on House Bill 6.
2. **Board of Zoning Appeals (2nd Tuesday)**
(Next Regular Meeting: Tuesday, June 11, 2019 @4:30 pm)
3. **Planning Commission (2nd Tuesday)**
(Next Regular Meeting: Tuesday, June 11, 2019 @5:00 pm)
4. **Tree Commission (3rd Monday)**
(Next Regular Meeting: Monday, June 17, 2019 at 6:00 pm)
5. **Civil Service Commission (4th Tuesday)**
(Next Regular Meeting: Tuesday, May 28, 2019 @4:30 pm)
6. **Parks & Recreation Board (Last Wednesday)**
(Next Regular Meeting: Wednesday, May 29, 2019 @6:30 pm)
7. **Privacy Committee (2nd Tuesday in May & November)**
(Next Regular Meeting: Tuesday, November 12, 2019 @10:30 am)
8. **Records Commission (2nd Tuesday in June & December)**
(Next Regular Meeting: Tuesday, December 10, 2019 @4:00 pm)
9. **Housing Council (First Monday of April at 6:30 pm)**
10. **Health Care Cost Committee**
(Next Meeting: Wednesday, June 5, 2019 at 8:00 am)
11. **Preservation Commission (as needed)**
12. **Napoleon Infrastructure/Economic Development Fund Review Committee [NIEDF] (as needed)**
13. **Tax Incentive Review Council (as needed)**
14. **Volunteer Firefighters' Dependents Fund Board (as needed)**
15. **Volunteer Peace Officers' Dependents Fund Board (as needed)**
16. **Lodge Tax Advisory & Control Board (as needed)**
17. **Board of Building Appeals (as needed)**
18. **ADA Compliance Board (as needed)**

**Motion to Approve
Second Read of 030-19**

Motion: Baer Second: Sheaffer
to approve Second Read of Ordinance No. 030-19.

Discussion

Mazur did not have any changes.

**Passed
Yea-7
Nay-0**

Roll call vote to approve Second Read of Ordinance No. 030-19.
Yea-Haase, Siclair, Comadoll, Baer, Bialorucki, Sheaffer, Mires
Nay-

**Second Read of
Resolution No. 031-19
\$50.00 Monthly
Surcharge to Employee's
Health Ins. Premium If
Do Not Get Annual
Wellness Exam**

Council President Bialorucki read by title, **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

**Motion to Approve
Second Read of 031-19**

Motion: Mires Second: Siclair
to approve Second Read of Resolution No. 031-19.

Discussion

Mazur had nothing new to report from the last meeting.

**Passed
Yea-6
Nay-1**

Roll call vote to approve Second Read of Resolution No. 031-19.
Yea-Haase, Siclair, Comadoll, Baer, Bialorucki, Mires
Nay-Sheaffer

**Adjunct Fire Instructor
and Adjunct EMS
Instructor for Fire Dept.**

Chief O'Brien reported Four County offers Level 1 and Level 2 fire training, we have entered into a Memorandum of Understanding (MOU) with Four County as they do not have the proper facilities to conduct the skill enforcement portions ordered by the state, with the MOU all those classes come to us. The additional instructors will be firefighters that are retired or firefighters that work somewhere else, they will not be a part of our emergency response or on-call teams, the adjunct instructors will only be used for training. There always has to be safety officer and there is a student to instructor ratio that has to be maintained. On the EMS side, there is a need for ACLS or PALS instructors, there are not many instructors for ACLS or PALS, I am an instructor for both. If there is a cost it would be a minimal cost through Wood County Hospital. We are proposing to pay the adjunct instructors \$20/hour on our fee schedule the rate for an assistant instructor is \$35/hour and the rate for a lead instructor is \$50/hour we will not lose money we see this as a benefit for us.

**Motion to Direct Law
Director to Draft
Legislation**

Motion: Sheaffer Second: Baer
to direct the Law Director to draft two (2) pieces of legislation, (1) to amend the Fire Department Codified Code Section to include the adjunct instructors; and, (2) to draft legislation amending the Fire Department positions and pay.

Radio Loan Agreement with Henry County

Mazur stated this agreement is to repay the Henry County Commissioners for the radios they purchased for all the communities purchasing radios, the loan agreement is around \$67,000 for 10 years at 0%.

Motion to Direct Law Director to Draft Legislation

Motion: Haase Second: Sheaffer
to direct the Law Director to draft legislation to extend the funds for repayment of the radio loan agreement with the Henry County Commissioners.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Haase, Siclair, Comadoll, Baer, Bialorucki, Sheaffer, Mires
Nay-

Motion to Accept Donation from WalMart

Motion: Sheaffer Second: Haase
to accept the donation of two pallets of water from WalMart for the Fire Department, a total value of \$318.40.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Haase, Siclair, Comadoll, Baer, Bialorucki, Sheaffer, Mires
Nay-

Motion to Accept Donations to K9 Program

Motion: Baer Second: Mires
to accept the various donations to the K9 program.

Passed
Yea-6
Nay-0
Abstain-1

Roll call vote on the above motion:
Yea-Haase, Siclair, Comadoll, Baer, Bialorucki, Mires
Nay-
Abstain-Sheaffer

Mazur estimated total donations to date for the K9 program around \$17,250.

Technology Grant Fund to Municipal Court

Mazur said Municipal Court was awarded a grant in the amount of \$67,899.00 from the Ohio Supreme Court, as far as we know there is no match. Peddicord said the court has already received the funds, the grant is to upgrade their software.

Motion to Accept Ohio Supreme Court Technology Grant

Motion: Siclair Second: Haase
to accept the grant from the Ohio Supreme Court in the amount of \$67,899.00 to the Municipal Court.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Haase, Siclair, Comadoll, Baer, Bialorucki, Sheaffer, Mires
Nay-

AROUND THE TABLE

Seemann

I have had a number of individual meetings with the department heads along with the staff and those have all went extremely well. I appreciate everyone making me feel comfortable, I've had some great one-on-one conversations. Chris has been a big help thus far, I've been digging in and getting my bearings straight. Everyone's help is welcome.

Sicclair

Welcome Kent, Chief O'Brien good work on your anniversary.

Comadoll

What is going on with Brick 'n Brew, I have had numerous citizens ask. Is there something we can do to force his hand? Mazur said he still has windows boarded up and will have to make some fixes, don't know that at this point if there is some kind of code violation that can be forced upon. Chief O'Brien stated that is in the hands of Schultheis right now. Comadoll said the reason I asked is, we talked about liquor license and that would be one available the gentleman stopped me again the other day. Mazur thought the Brick 'n Brew license may have been a D5, the beer only license is not available. Comadoll noted it is getting to be an eyesore. Mazur said he will contact Al Blackwood.

Baer

We do welcome you Kent and are very glad to have you sitting in that seat, I know Chris is very glad to have you sitting in that seat.
I'm still a part-time educator and I'm very much looking forward to June.

Bialorucki

I'm not sure who all was involved with the Open House at the Water Treatment Plant; but, when I got there I was really impressed with first of all the workers there and what an excellent job they did with the place it was very tidy even though it was new I thought it would be dirtier with what that operation does you'd think it would be a little bit dirtier it was really clean and the number of people that were there and the way it was organized it was an excellent job and the Mayor did a great job too.

Maassel

Welcome Kent glad you are here, well done Chris that's a lot to do for quite a while.

The Water Treatment Plant tour was really nice everyone involved did a heck of a job.

I received an email someone wants to put something on the agenda about random cats in town do you want to take care of via a phone call, has someone responded? Mazur said I figured this would come up, as of now we do not enforce cats in the neighborhood or have any mechanism to. Maassel replied, there is the question how do you solve that issue? Mazur noted the Humane Society has a program, if they have the funding, to go out and trap cats and then they spay and neuter them and re-release them they do not have space or funding to house all the cats. There is a code for feeding feral cats outside. Harmon added there is not a lot in our code addressing stray cats. Maassel said either housing or disposing of them is neither a cheap alternative, the best alternative is to stop feeding them. Mazur said that is the key component to get people who are feeding them to stop, I've noticed more

and more cats out in the neighborhoods. Harmon said he will do some research this warrants some research to try to figure out what we can do. Election day is tomorrow so get out and vote.

The hiring committee continues to work on the next CIC Director second interviews are this week.

Last Thursday, Chief Mack, Lt. Legg and myself went to London, Ohio for the Ohio Fallen Peace Officers. In 2018, the State of Ohio lost four peace officers; one to heat stroke during a training exercise, one was killed helping out at a traffic stop the person that hit him I think was driving under the influence of alcohol, pills and all kinds of stuff, and the other two were answering a 9-1-1 hang up to a known domestic dispute situation and both were fatally shot, it was a moving ceremony the people that were involved did a great job it was inside the gym there at the Police Academy and at one point they had bagpipes come in and they just kept coming in the gym it just kept getting louder and louder it was really something special. The officers that stood at parade rest during the entire ceremony that was the longest I have ever seen anyone stand at parade rest, I was very impressed, they read all the names of all the fallen since 1976 it was a very moving ceremony we went for Officer Teeple and I hope I never have to go back I will be glad to go back but I hope I never have to go back

Sheaffer

Welcome Kent.
Election is tomorrow vote early and vote often.

Mires

Welcome Kent we are glad to have you on board.
Thank you to both Chris and Roxanne you did an excellent job filling in. I assume spring cleanup went well, it looked like it went well except for the rain, they did a good job, was there any problems? Mazur said it actually went well considering the circumstances and rain, I think they finished today. We had a truck have a hydraulic line leak on Friday at the Landfill Tony Kuhlman saved the day. We will re-visit the spring and fall cleanup procedures and when we do them to make sure we are doing them efficiently will see when the numbers come back, last year both had higher expenses than the previous years, I will report back when we get the numbers in.
Make sure you vote tomorrow vote yes for the pool if you are going to vote no stay home.
Is Municipal Properties still on for next Monday, I will not be here. Maassel said he will not be here either. Mazur will follow-up with Chairman Sicclair there are some items to discuss we can still have the meeting to discuss and bring back to full Council if need to.

Haase

Mr. Seemann, welcome.
Two days of sunshine have made our City look much brighter.

Harmon

Welcome to Kent.
I would request an Executive Session under security reasons.

Adjournment

The City Council meeting was adjourned at 8:37 pm.

Approved:

May 20, 2019

Joseph D. Bialorucki, Council President

Jason P. Maassel, Mayor

Attest:

Roxanne Dietrich, Recording Secretary

DRAFT

ORDINANCE NO. 034-19

AN ORDINANCE AMENDING SECTION 143.01 OF THE CITY OF NAPOLEON'S CODIFIED ORDINANCES, "COMPOSITION AND CONTROL OF THE CITY FIRE/RESCUE DEPARTMENT," AND REPEALING ORDINANCE NO. 012-11

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Section 143.01 of the Codified Ordinances of the City of Napoleon, Ohio shall be amended and enacted as follows:

"143.01 COMPOSITION AND CONTROL OF THE CITY FIRE/RESCUE DEPARTMENT.

(a) The regular Fire/Rescue Department of the City shall be composed of a department head known as the "Fire Chief," and such other officers, fire fighters, fire rescue personnel, drivers, emergency medical personnel, fire safety inspectors, paramedics, secretaries, clerks and other employees as provided by legislation of the City, the Organizational Chart of the City, and/or the Administrative Code of the City.

(b) Definitions. For purposes of this Chapter, the following words and phrases shall have the following meanings ascribed to them respectively.

(1) "Fire Chief" means the Chief of the regular Fire/Rescue Department.

(2) "Regular Fire/Rescue Department" means the Fire/Rescue Department of the City composed of the full-time and part-time paid personnel and its auxiliary.

(c) Notwithstanding any prior Ordinance or Resolution to the contrary, the regular Fire/Rescue Department shall be composed of the following:

- 1 Fire Chief (full-time)
- 3 Officer of the supervisory grade (full-time)
- 6 Fire Fighter/Paramedics or
Fire Fighter/Emergency Medical technicians, or
combination thereof (full-time)
- 5 Officers of supervisory grade (part-time)

1 (not to exceed ~~50~~70) Staff of any combination of the following:

Fire fighters, paramedics, emergency medical technicians (any level), fire fighter/paramedics, firefighter/emergency medical technicians, secretary, communication officers, **instructors** (all of part-time status as approved by the City Manager)

1 (not to exceed 20) Auxiliary members.

(d) The making of an assignment by the Chief of one or more officers to any job or division such as fire fighters, drivers, fire safety inspectors, paramedics, arson investigators, and other similar positions shall not be construed as disturbing the composition of the regular Fire/Rescue Department or violating subsection (c) hereof; moreover, temporary vacancies in the regular Fire/Rescue Department shall not be construed as a departure from this section; finally, adding or eliminating secretaries,

clerks, communication and the like positions shall not be construed as disturbing the composition of the regular Fire/Rescue Department.

(e) Nothing in this chapter shall be construed as limiting the number of additional officers that may be required in case of an emergency.”

Section 2. That, Section 143.01 of the Codified Ordinances of Napoleon, Ohio, as existed prior to the enactment of this Ordinance, is repealed upon the effective date of this Ordinance.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 5. That, this Ordinance shall be in full force and effect at the earliest time permitted by law.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 034-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 035-19

AN ORDINANCE CREATING THE NON-BARGAINING POSITIONS OF ADJUNCT EMS INSTRUCTOR AND ADJUNCT FIRE INSTRUCTOR FOR THE FIRE DEPARTMENT OF THE CITY OF NAPOLEON, OHIO, AND AMENDING ORDINANCE NO. 075-18; AND DECLARING AN EMERGENCY

WHEREAS, Council previously adopted Ordinance No. 075-18, creating a 2019 Classification Pay Plan for its non-bargaining employees; and,

WHEREAS, the positions of Adjunct EMS Instructor and Adjunct Fire Instructor for the Fire Department of the City of Napoleon, Ohio were approved by the Safety and Human Resources Committee of Council at the April 22, 2019 meeting; and,

WHEREAS, the Safety and Human Resources Committee subsequently approved the job description and wage scale for the positions of Adjunct EMS Instructor and Adjunct Fire Instructor for the Fire Department of the City of Napoleon, Ohio, and unanimously recommended said positions be approved by Council, and added to the previously adopted 2019 Classification Pay Plan, Ordinance No. 075-18; and,

WHEREAS, Council now desires to create the non-bargaining positions entitled “Adjunct EMS Instructor” and “Adjunct Fire Instructor” for the Fire Department of the City of Napoleon, Ohio, adding said positions and associated wage scales to the current 2019 Classification Pay Plan, Ordinance No. 075-18; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, this Council desires to create new positions, pursuant to Article II, Section 2.14 of the Charter of the City of Napoleon, entitled “Adjunct EMS Instructor” and “Adjunct Fire Instructor” for the Fire Department of the City of Napoleon, Ohio.

Section 2. That, said positions are hereby created and established in and for the City of Napoleon and each position shall be considered a non-bargaining, part-time regular employee having an hourly, non-exempt status. The job descriptions as included in the Pay Plan, as prepared and/or revised by the City Manager, are hereby approved by this Council. Neither the Adjunct EMS Instructor nor the Adjunct Fire Instructor shall be entitled to any longevity pay.

Section 3. That, the pay scales for the Adjunct EMS Instructor and the Adjunct Fire Instructor for the Fire Department of the City of Napoleon shall be set in the City of Napoleon’s 2019 Classification Pay Plan, Ordinance No. 075-18.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow the positions to be in place to effectively and efficiently train the City of Napoleon Fire Department employees, all of which are related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of wages to employees, proper payment being essential to the harmony of the necessary workforce, and for further reasons as stated in the Preamble hereof.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 035-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 075-18

**AN ORDINANCE ESTABLISHING A NEW POSITION
CLASSIFICATION PAY PLAN FOR EMPLOYEES OF THE CITY
OF NAPOLEON, OHIO FOR THE YEAR 2019; REPEALING
ORDINANCE NO. 086-17; AND DECLARING AN EMERGENCY**

WHEREAS, Council reviewed the proposed Year 2019 annual appropriation measure and finds, in general, as it relates to non-bargaining employees of the City of Napoleon, Ohio, that a compensation increase of two percent (2.0%), is generally warranted subject to various considerations as contained herein; and,

WHEREAS, Exhibits A, B, and C attached hereto and incorporated herein, reflect pay scales for City of Napoleon non-bargaining employees. The pay scales noted in these Exhibits generally contain a two percent (2.0%) pay increase from the 2018 pay scales; and,

WHEREAS, Council desires to make said compensation increases effective on the pay period commencing on or about December 17, 2018; and,

WHEREAS, Council desires to adopt a new 2019 Classification Pay Plan for its non-bargaining employees as stated in this Ordinance and Exhibits A, B, and C; **Now Therefore,**

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, notwithstanding any Ordinance or Resolution to the contrary, the City of Napoleon, Ohio, (the "City") establishes a new 2019 Position Classification Pay Plan ("Pay Plan") for its non-bargaining employees.

Section 2. That, effective with the first pay period for the Year 2019, that commences on or about December 17, 2018, the pay scale (steps) for the City's non bargaining employees (full time) shall be established as provided in Exhibit "A." Exhibit "A" contains base hourly rates. Subject to the provisions of the City's Personnel Code, the Employment Policy Manual as Amended 2014-1 (Ordinance No. 042-14), and Section 3 of this Ordinance, the Department Director or Appointing Authority may place any employee affected by this Ordinance at the level of compensation the Department Director or Appointing Authority deems appropriate as listed in Exhibit "A." Additionally, the base hourly rate of the position of Assistant Water Superintendent is hereby amended, and the pay is set as expressed in Exhibit "A." The duties of the Assistant Water Superintendent are currently defined in a job description which was previously approved this Council in Ordinance No. 017-19; any changes to the job description would need to be made by simple vote or the passage of appropriate legislation, either or which must clearly define the changes and new effective date. Said job description is currently on file with the City of Napoleon, Ohio Human Resources Department.

Section 3. That, effective with the first pay period for the Year 2019, which commences on or about December 17, 2018, each non-bargaining employee (full time regular) (hourly), subject to Employment Policy Manual Policy Section 8.10 (Compensation Reviews), is eligible on such employee's annual hiring anniversary date of uninterrupted full time service with the City, to be advanced one (1) step in the Pay

Plan until the maximum step is reached. The non-bargaining employee's (full time regular) (hourly) step location prior to advancement in the Pay Plan shall be determined by contrasting the base hourly rate said employee received prior to the enactment of this Ordinance with the table found in Exhibit "A" for the respective year. For new hires, the Department Director or Appointing Authority may place an employee within the scale where the Department Director or Appointing Authority deems appropriate considering merit and fitness. Nothing in this Section shall be construed to prohibit a decrease in pay. Step increases for transfer employees shall be in accordance with Section 197.09(e) of the Personnel Code. A mere reclassification of a current position, where job duties are substantially the same, does not constitute a transfer.

Section 4. That, effective with the first pay period for the Year 2019, that commences on or about December 17, 2018, the pay scale for non-bargaining employee (salaried) (full time) positions of this City which are exempt under the Fair Labor Standards Act (FLSA) as it relates to overtime, shall be provided, unless modified, as established in Exhibit "B," attached and incorporated herein, (expressed in base biweekly salary amounts). Subject to the provisions of the City's Personnel Code, the Employment Policy Manual as Amended 2014-1 (Ordinance No. 084-14), and Section 5 of this Ordinance, the Department Director or Appointing Authority may place any employee affected by this Ordinance at the level the Department Director or Appointing Authority deems appropriate as listed in Exhibit "B."

Section 5. That, effective with the first pay period for the Year 2019, that commences on or about December 17, 2018, each non bargaining employee (salaried) (full time) position of this City as defined in Section 4 of this Ordinance, is eligible to have a minimum salary increase of two percent (2.0%) for Year 2019, subject to Employment Policy Manual "Policy Section 8.10 (Compensation Reviews)," calculated from what the employee is making at the time just prior to the proposed increase period, and as reflected in the amounts expressed in Exhibit "B." In no event shall any increase place the employee above the top scale as established in Section 4 of this Ordinance. For new hires or current employees, the Department Director or Appointing Authority may place an employee, at any time, within the scale where the Department Director or Appointing Authority deems appropriate considering merit and fitness. Nothing in this Section shall be construed to prohibit a decrease in pay.

Section 6. That, effective with the first pay period of the Year 2019, that commences on or about December 17, 2018, the Pay Scale (steps) for part time, permanent part time, and temporary employees of this City shall be provided unless modified, as stated in the table found in Exhibit "C" (attached and incorporated herein), except when Federal or State minimum wage of a higher amount is required, then the higher amount of the Federal or State minimum wage shall apply. Subject to the provisions of the City's Personnel Code and Employment Policy Manual as Amended 2014-1 (Ordinance No. 084-14), the Department Director or Appointing Authority may place any employee affected by this Ordinance at the level the Department Director or Appointing Authority deems appropriate as listed in Exhibit "C." Employment Policy Manual 2014-1, Policy Section 8.10, (compensation reviews), is applicable only to permanent part time employees, not part time or temporary employees.

Additionally, the base hourly rate of the positions of Adjunct EMS Instructor and Adjunct Fire Instructor are hereby created, and the pay is set as expressed in Exhibit "C." The duties of the Adjunct EMS Instructor and Adjunct Fire Instructor are currently defined in

job descriptions which were previously approved this Council in Ordinance No. 035-19; any changes to the job descriptions would need to be made by simple vote or the passage of appropriate legislation, either or which must clearly define the changes and new effective date. Said job descriptions are currently on file with the City of Napoleon, Ohio Human Resources Department.

Section 7. All paid part time, permanent part time, and temporary employees of the City shall, effective with the first pay period of the Year 2019, that commences on or about December 17, 2018, have a minimum hourly base pay increase of two percent (2.0%) for Year 2019 calculated from what the employee's base rate was just prior to this proposed increase, and as is reflected in the amounts expressed in Exhibit "C" (the amounts include the two percent (2.0%) increase). Only permanent part time employees are subject to Employment Policy Manual 2014-1 Policy Section 8.10 (compensation reviews), when applicable. Part time employees of the Fire/Rescue Department will remain on probationary/trainee status until removed by the City Manager upon recommendation of the Fire Chief. For new hires or current employees of the City, the Appointing Authority or Department Director may place an employee within the scale where the Appointing Authority or Department Director deems appropriate considering merit and fitness. Nothing in this section shall be construed to prohibit a decrease in pay. The non-full time status positions found in Exhibit "C" (i.e. temporary part time or permanent part time) may be modified by the Appointing Authority or Department Director at any time, except that Council shall approve any modification to a full time status. Additionally, the position of Probation Officer PIIG Grant is hereby set as expressed in Exhibit "C."

Section 8. That, compensation for employees' appointments made in order to fill temporarily vacant positions shall be at a rate established by the Department Director or Appointing Authority, except that it shall not exceed the top pay scale established in this Ordinance for the position being filled. Temporary positions being filled by temporary employees for whom no pay scale has been established shall be at a pay scale established by the Department Director or Appointing Authority by comparing the temporary position created to the most similar position established within the same department that is utilizing the temporary employee. In the event no such similar position exists, then it shall be paid in an amount as determined appropriate by the Department Director or Appointing Authority so long as the amount paid may be accomplished without exceeding the department's annual budget.

Section 9. That, the position of Executive Assistant/Paralegal to the Law Director is hereby created and established in and for the City for the Napoleon and shall be considered a full time regular employee having a salary, non-exempt status. The job description as included in the Pay Plan, as prepared and/or revised by the Law Director, is hereby approved by this Council. The Executive Assistant/Paralegal to the Law Director shall not be entitled to any longevity pay.

Section 10. That, notwithstanding any section of this Ordinance to the contrary, compensation of the Clerk of the Napoleon Municipal Court shall be as found in Section 4 of this Ordinance and as stated in Exhibit "B" unless otherwise set by the Municipal Court Judge pursuant to ORC Section 1901.31 (C).

Section 11. That, compensation for the Chief Deputy Clerk and all other Deputy Clerks of the Napoleon Municipal Court shall be as set by the Clerk of the

Napoleon Municipal Court pursuant to ORC Section 1901.31 and as stated in Exhibits “A, B, and C.”

Section 12. That, the compensation for Municipal Court Bailiff and/or Deputy Bailiff shall be established by the Municipal Court pursuant to ORC Section 1901.32 and as stated in Exhibits “A, B, and C.”

Section 13. That, the position of Chief Probation Officer as established in and for the City for the Napoleon Municipal Court shall be considered a full time regular employee having a salary, non-exempt status. The job description as included in the Pay Plan, as prepared and/or revised by the Municipal Court Judge, is continued to be approved by this Council. The Chief Probation Officer shall not be entitled to any longevity pay; moreover, the Municipal Court Judge may adjust the Chief Probation Officer’s salary at any time so long as within the limits of the CCA Grant or as may be otherwise supplemented by the Municipal Court. Notwithstanding any other provision of this Ordinance, in no event shall the Chief Probation Officer’s pay and benefits exceed the amount of the CCA Grant or as otherwise may be supplemented by the Municipal Court. Nothing shall be construed in this Ordinance as mandating that the position be filled or continued to be filled each year.

Section 14. That, all positions and/or classifications found in this Ordinance shall be deemed created, established, and existing in and for the City of Napoleon, Ohio. The status of part time employees may be further defined by the Department Director or Appointing Authority as permanent part time, temporary, seasonal, or intermittent employees without affecting the compensation status as stated in this Ordinance. Nothing in this Ordinance shall be construed as mandating that each and every position and/or classification be filled by this City.

Section 15. That, those employees who are covered by collective bargaining agreements shall be paid in accordance with the respective collective bargaining agreement.

Section 16. That, all compensation paid under this Ordinance is subject to appropriation of funds by Council.

Section 17. That, the Finance Director may adjust compensation for all affected employees to meet the intent of this Ordinance.

Section 18. That, all pay scales reflected in this Pay Plan shall be rounded, utilizing the five rule, to the nearest penny.

Section 19. That, no position mentioned in this Ordinance shall receive longevity benefit unless specified in this City's adopted longevity plan unless otherwise specifically provided for herein, or except as may be permitted by the City's longevity policy.

Section 20. That, any employee who is employed by the City in more than one position shall be paid overtime in accordance with State and Federal wage and salary laws (specifically, after forty hours of work within one week the person should receive overtime based on the salary or wage for the position they are working when they surpass forty hours for that work week). However, but for the employee’s normal scheduled employment, the department that causes the overtime shall be liable for the payment of overtime regardless of where the hours were worked.

Section 21. That, Ordinance No. 086-17 is repealed in its entirety effective December 31, 2018.

Section 22. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 23. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 24. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health, or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for proper payment of wages to employees, proper payment being essential to the harmony of the necessary workforce; therefore, provided the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of wages to employees, proper payment being essential to the harmony of the necessary workforce, and for further reasons as stated in the Preamble hereof.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 075-18 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Deitrich, interim Clerk of Council

EXHIBIT "A"

(BASE HOURLY RATE)

<u>Title</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Clerk-Typist II	\$12.01	\$13.82	\$14.84	\$15.94
Receptionist	\$13.58	\$15.58	\$16.70	\$17.96
Administrative Assistant	\$16.55	\$19.10	\$20.51	\$22.08
Front Desk Administrator	\$12.01	\$13.55	\$14.22	\$15.03
Service Building Secretary	\$12.01	\$13.55	\$14.22	\$15.03
Senior Service Building Secretary	\$14.92	\$17.12	\$18.41	\$19.87
Executive Assistant to Appointing Authority	\$20.10	\$21.42	\$22.80	\$24.24
Executive Assistant/Paralegal to the Law Director	\$24.24	\$26.48	\$28.44	\$30.41
Account Clerk I	\$12.01	\$13.55	\$14.22	\$15.02
Account Clerk II	\$14.92	\$17.12	\$18.42	\$19.87
Utility Billing Administrator	\$16.95	\$19.51	\$20.90	\$24.82
Senior Account Clerk	\$16.55	\$19.10	\$20.52	\$24.25
Records Clerk/Recorder	\$14.92	\$17.12	\$18.41	\$19.86
Accounts Payable Clerk	\$14.92	\$17.12	\$18.41	\$20.90
Tax Administrator	\$16.95	\$19.51	\$20.90	\$24.82
Engineering Technician	\$18.20	\$20.90	\$22.39	\$24.02
Senior Engineering Technician	\$21.61	\$24.89	\$26.64	\$28.58
Senior Engineering Technician/Zoning Administrator	\$21.61	\$24.89	\$26.64	\$31.44
Staff Engineer	\$20.09	\$23.16	\$24.89	\$26.73
Licensed Staff Engineer	\$27.19	\$29.24	\$31.45	\$35.17
Construction Inspector	\$23.64	\$27.16	\$29.11	\$31.98
Senior Electric Engineering Technician	\$21.61	\$24.89	\$26.64	\$28.58
Electrical Construction/Maintenance Inspector	\$26.21	\$30.16	\$32.34	\$34.67
Zoning Administrator	\$23.65	\$27.16	\$29.11	\$31.21
Chief Water Treatment Operator	\$21.61	\$24.89	\$26.64	\$30.12
Chief Wastewater Treatment Operator	\$21.61	\$24.40	\$26.64	\$30.12
Assistant Water Superintendent	\$29.02	\$30.09	\$31.75	\$33.41
Police Lieutenant		\$31.60	\$33.09	\$34.75
Deputy Court Clerk	\$16.04	\$17.47	\$18.74	\$20.08
Chief Probation Officer	\$19.38			\$21.42
IT Specialist	\$17.84	\$19.74	\$21.64	\$23.55

EXHIBIT "B"

(BASED ON AN 80 HOUR PAY PERIOD)

<u>Title</u>	<u>BOTTOM</u>	<u>TOP</u>
Assistant to the City Engineer	\$2,705.04	\$3,121.20
City Engineer	\$3,173.22	\$3,849.48
Public Works Director	\$3,849.48	\$4,608.97
Golf Course & Grounds Superintendent	\$1,927.34	\$2,590.75
Parks & Recreation Director/Cemetery	\$1,746.62	\$3,035.65
Assistant Finance Director	\$2,882.36	\$3,345.93
Electrical Engineer	\$3,001.80	\$3,495.95
Electric Distribution Superintendent	\$3,060.47	\$3,770.05
IT Administrator	\$1,888.22	\$2,805.00
Human Resources Director	\$2,152.82	\$3,266.99
Municipal Court Bailiff		\$1,347.71
Municipal Court Clerk	\$1,824.55	\$2,040.79
Assistant Fire Chief	\$2,132.82	\$3,121.20
Fire Chief	\$2,653.02	\$3,502.60
Operations Superintendent	\$2,200.84	\$3,121.20
Water Superintendent	\$2,409.57	\$3,247.45
Wastewater Superintendent	\$2,409.57	\$3,247.45
Chief of Police	\$2,797.06	\$3,606.64

EXHIBIT "C"

(BASE HOURLY RATE)

<u>Title</u>	<u>Bottom</u>	<u>Top</u>
Front Desk Administrator (Part Time)	\$9.66	\$13.20
Legal Clerk (Temporary)	\$13.89	\$22.32
All Fire/Rescue Department (Part Time)	\$8.60	\$17.09
Deputy Court Clerk (Part Time)	\$10.71	\$14.71
Deputy Court Bailiff (Part Time)		\$14.09
Probation Officer PIIG Grant		\$15.92
Construction Inspection (Temporary)	\$12.98	\$13.91
Construction Engineer (Temporary) Engineering Dept.	\$39.41	\$42.24
Income Tax/Collection Clerk (Part Time)	\$9.66	\$17.04
Lifeguard (Seasonal)	\$8.60	\$14.43
Seasonal Laborer – Other	\$8.60	\$14.43
Recreation Worker (Seasonal)	\$8.60	\$14.43
Parks Maintenance Worker (Seasonal)	\$8.60	\$14.43
Golf Course Clubhouse Attendant (Seasonal)	\$8.60	\$14.43
Senior Center Fitness Coordinator (Part Time)	\$8.60	\$14.43
Code Enforcement Inspector	\$18.73	\$29.13
Adjunct EMS Instructor for the Fire Department (Part Time)		\$20.00
Adjunct Fire Instructor for the Fire Department (Part Time)		\$20.00

RESOLUTION NO. 036-19

A RESOLUTION AUTHORIZING THE CITY OF NAPOLEON TO EXECUTE A LOAN AGREEMENT WITH THE HENRY COUNTY COMMISSIONERS FOR FUNDS TO PURCHASE THE CITY SHARE OF THE COUNTYWIDE COMMUNICATIONS SYSTEM; AND DECLARING AN EMERGENCY

WHEREAS, the Henry County Commissioners have purchased mobile and portable radios for use on the countywide communications system; and,

WHEREAS, the Henry County Commissioners have agreed to split the cost of these radios with various cities, townships, and villages of Henry County, Ohio, including the City of Napoleon; and,

WHEREAS, the City has requested four (4) mobile and/or twenty-eight (28) portable radios for use on the countywide communications system; and,

WHEREAS, the City has been qualified as eligible for a zero percent interest loan from the Henry County Commissioners in the amount of sixty thousand five hundred fifty-four dollars and sixty-eight cents (\$60,554.68) to be utilized to purchase the City share of the Countywide Communications System; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City Manager is authorized and directed to execute a loan agreement with the Henry County Commissioners for funds to purchase the City share of the Countywide Communications System, said Agreement and Loan currently on file in the office of the City Finance Director.

Section 2. That, the City Manager is authorized to execute the necessary documents associated with the Loan Agreement with the Henry County Commissioners.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to qualify for the zero percent interest loan that will be used to expedite the countywide communications system, a project associated with public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Further, the Emergency Clause is necessary to enter into the stated agreement in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 036-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

LOAN AGREEMENT

THIS AGREEMENT is entered into by and between the Henry County Commissioners, Henry County, Ohio, (hereinafter referred to as "Lender") and the City of Napoleon (hereinafter referred to as "Borrower"). The Lender is prepared to offer a loan to the Borrower in the amount of sixty thousand five hundred fifty-four and 68/100 dollars (\$60,554.68). The effective date of this commitment is _____, 2019.

WITNESSETH:

WHEREAS, the Lender has purchased mobile and portable radios for use on the county-wide communications system and has agreed to split the price of the radios with the various cities, townships, and villages, of Henry County, Ohio; and,

WHEREAS, the Borrower requests four (4) mobile and/or twenty-eight (28) portable radios, as well as a loan in the amount of sixty thousand five hundred fifty-four and 68/100 dollars (\$60,554.68) from the Lender for the purpose of purchasing its share of the price of the radios; and,

WHEREAS, the Lender desires to loan to the Borrower the amount of sixty thousand five hundred fifty-four and 68/100 dollars (\$60,554.68) on the terms and conditions contained herein.

STATEMENT OF THE AGREEMENT

NOW, THEREFORE, in consideration of the foregoing and the mutual promises herein contained, the parties hereto agree as follows:

1. Loan Amount. The Lender agrees to loan the Borrower the principal amount of sixty thousand five hundred fifty-four and 68/100 dollars (\$60,554.68), (hereinafter referred to as the "Loan"), for payment of its share of the price of the radios.
2. Evidence of the Loan. The Loan shall be evidenced by the cognovit promissory note of even date, (hereinafter the "Note") a copy of which is attached hereto, and incorporated herein as **Exhibit "A"**, bearing interest at the rate of zero percent (0%) per annum for the term of the Loan. The term of the Loan shall be no longer than ten (10) years. The Loan may all be paid up front or spread out over the course of no more than ten (10) years, payable annually or biennially.
3. Repayment of the Loan. The terms of repayment of the Loan shall be as set forth in the Note, and the Borrower shall make all payments required to be made under the Note as and when due. The sale or transfer of the radios will cause the payment of the entire principal balance of the Loan to be immediately due and payable.

4. Representations of the Borrower. The Borrower hereby represents and warrants that:

a) It has full power and authority to execute, deliver and perform this Loan Agreement and Note, and to enter into and carry out the transactions contemplated thereby. Such execution, delivery and performance do not, and will not, violate any provision of law applicable to the Borrower and will not, conflict with or result in a default under any agreement or instrument to which the Borrower is a party or by which it or any of its property or assets is or may be bound. All of the documents necessary to document this transaction have by proper action, been duly authorized, executed and delivered and all necessary actions have been taken to constitute the documents valid and binding obligations of the Borrower.

b) There are no actions, suits, or proceedings pending or threatened against or affecting the Borrower which, if adversely determined, would materially impair the ability of the Borrower to perform any of its obligations under the Loan Agreement or Note or adversely affect the financial condition of the Borrower.

c) The Borrower is not in default under any of the Loan Agreement or the Note or in the payment of any indebtedness for borrowed money or under any agreement or instrument evidencing any such indebtedness, and in no event has occurred which by notice, the passage of time or otherwise would constitute any such event of default.

d) The Borrower acknowledges and agrees that nothing contained in this Loan Agreement or the Note, nor any act of the Lender, shall be deemed or construed by the Borrower, or any of the parties or by the third person, to create the relationship of third-party beneficiary, or of principal and agent, or of a joint venture, or of any association or relationship involving the Lender.

e) All proceeds of the Loan shall be used for the payment of costs relating to the payment of Borrower's share of the price of the radios. No part of any such proceeds shall be knowingly paid to or retained by the Borrower or any officer or employee of the Borrower as a fee, kick-back or consideration of any type.

5. Events of Default. Each of the following shall be an "Event of Default":

a) The Borrower shall fail to pay any amount payable pursuant to this Loan Agreement or under the Note on the date on which such payment is due and payable; or,

b) The Borrower shall fail to observe and perform any agreement, term or condition contained in this Loan Agreement other than as required pursuant to subsection (a) above, and such failure continues for a period of thirty (30) days after notice of such failure is given to the Borrower by the Lender, or for such longer period as the Lender may agree to in writing; provided, that if the failure is

of such nature that it can be corrected but not within the applicable period, such failure shall not constitute an Event of Default so long as the Borrower institutes curative action within the applicable period and diligently pursues such action to completion; or,

c) Any representation or warranty made by the Borrower herein or in the Note or in connection herewith shall prove to have been incorrect in any material respect when made; or,

d) The Borrower shall fail to pay any indebtedness of the Borrower, when due and such failure shall continue after the applicable grace period, if any, specified in the agreement or instrument relating to such indebtedness; or,

e) The Borrower commences a voluntary case concerning it under titles of the United States Code entitled "Bankruptcy" as now or hereafter in effect, (the "Bankruptcy Code"), or any successor thereto or an involuntary case is commenced against the Borrower under the Bankruptcy Code and relief is ordered against the Borrower; or the Borrower is not paying its debts as such debts become due.

6. Remedies on Default. Whenever an Event of Default shall have happened and be subsisting, any one or more of the following remedial steps may be taken:

a) The Lender may declare all payments under the Note to be immediately due and payable, whereupon the same shall become immediately due and payable; or

b) The Lender may have access to, inspect, examine and make copies of the books and records accounts and financial data of the Borrower; or

c) The Lender may pursue all remedies now or hereafter existing at law or in equity to collect all amounts then due and thereafter to become due under this Agreement or the Note.

7. No Remedy Exclusive. No remedy conferred upon or reserved to the Lender by this Agreement is intended to be exclusive of any other remedy or remedies, but each and every such remedy shall be cumulative and shall be in addition to every other remedy given under this Agreement, each other loan document, or now or hereafter existing at law, in equity or by statute. No delay or omission to exercise any right or power accruing upon any default shall impair any such right or power or shall be construed to be a waiver thereof, but any such right and power may be exercised from time to time and as often as may be deemed expedient. In order to entitle the Lender to exercise any remedy reserved to it in this section, it shall not be necessary to give any notice, other than such notice as may be expressly provided for herein or required by law.

8. Uses of Loan Amount. It is further agreed that the funds loaned by the Lender

hereunder will be used by the Borrower to pay for its share of the price of the radios.

9. Notification. The Borrower shall immediately notify the Lender of any change in its financial position, which would relate to the ability of the Borrower to fulfill its responsibilities under this Loan Agreement or the Note.
10. Indemnification. To the extent allowable by law, the Borrower shall defend, indemnify and hold the Lender and any officials of the State of Ohio harmless against any and all cost, expense, claims or actions arising out of or connected with the execution and delivery of this Loan Agreement or the Note. The provisions related to this section shall survive the termination of this Loan Agreement.
11. Other Agreements. The Borrower shall not enter into any agreement containing any provision which would be violated hereunder or under any instrument or document delivered or to be delivered by it hereunder or in connection herewith.
12. Miscellaneous.
 - a) Term of Agreement. This Agreement shall be and remain in full force and effect from the date of its delivery until (a) the termination of this Agreement pursuant to section 6 hereof or (b) such time as the Loan shall have been fully repaid and all other sums payable by the Borrower under this Agreement and the Note have been satisfied, but not to exceed the period of ten (10) years.
 - b) Notices. All notices, certificates, requests or other communications hereunder shall be in writing and shall be deemed to be sufficiently given when mailed by registered or certified mail, postage prepaid, and addressed to the appropriate address. The Borrower or the Lender may, by notice given hereunder, designate any further or different addresses to which subsequent notice, certificates, requests or other communications shall be sent.
 - c) Extent of Covenants of the Lender. All covenants, obligations and agreements of the Lender contained in this Agreement shall be effective to the extent authorized and permitted by applicable law. No such covenant, obligation or agreement shall be deemed to be a covenant, obligation or agreement of any present or future Henry County Commissioners in other than his/her official capacity.
 - d) Binding Effect. This Agreement shall inure to the benefit of and shall be binding in accordance with its terms upon the Lender, the Borrower and their respective successors and assigns.
 - e) Amendments and Supplements. This Agreement may not be amended or supplemented except by an instrument in writing executed by the Lender and the

Borrower.

f) Severability. If any provision of this Agreement, or any covenant, obligation, or agreement contained herein is determined by a court to be invalid or unenforceable, such determination shall not affect any other provision, covenant, obligation or agreement, each of which shall be construed and enforced as if such invalid or unenforceable portion were not contained herein. Such invalidity or unenforceability shall not affect any valid and enforceable application thereof, and each such provision, covenant, obligation or agreement, shall be deemed to be effective, operative, made, entered into or taken in the manner and to the full extent permitted by law.

g) Captions. The captions and headings in this Agreement shall be solely for convenience or reference and shall in no way define, limit or describe the scope or intent of any provisions or sections of this Agreement.

h) Governing Law. This Agreement shall be deemed to be a contract made under the laws of the State of Ohio and for all purposes shall be governed by and construed in accordance with the laws of the State of Ohio.

[SIGNATURE PAGE TO FOLLOW]

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

HENRY COUNTY COMMISSIONERS:

CITY OF NAPOLEON, OHIO:

Glenn Miller, President
Henry County, Ohio

Joel Mazur, City Manager
City of Napoleon, Ohio

Thomas H. VonDeylen, Vice Chairman
Henry County, Ohio

Robert E. Hastedt, Commissioner
Henry County, Ohio

ATTEST:

Kristi Schultheis, Clerk

Date: _____

APPROVED AS TO FORM & LEGAL SUFFICIENCY:

Katie Nelson
Assistant Henry County Prosecutor

Billy D. Harmon, Law Director
City of Napoleon, Ohio

EXECUTED this _____ day of _____, 2019

CERTIFICATION OF FUNDS:

The undersigned, being the Finance Director of the City of Napoleon, Ohio, hereby certifies that in the case of this continuing contract to be performed in whole or in part in the current and ensuing fiscal year(s), the amount required to meet the obligation in the current fiscal year in which the contract is made has currently been lawfully appropriated for such purpose and is in the treasury or in process of collection to the credit of an appropriate fund free from any previous encumbrances; and, in future years is subject to appropriation by the legislative authority.

Kent Seemann, Finance Director
City of Napoleon, Ohio

COGNOVIT PROMISSORY NOTE
(Loan Only)

\$60,554.68

_____, 2019

For value received, the City of Napoleon (the "Borrower") promises to pay to the order of the Henry County Commissioners (the "Lender"), located at 1853 Oakwood Avenue, Napoleon, Ohio 43545, or at such other address as may be designated in writing by the Lender, the principal sum of sixty thousand five hundred fifty-four and 68/100 Dollars (\$60,554.68), or such lesser amount as is the Loan Amount, as defined in the Loan Agreement by and between the Lender and the Borrower, of even date (the "Loan Agreement") with interest on the amount of principal from time to time outstanding from the Disbursement Date as defined in the Loan Agreement at the rate of zero percent (0.0%) per annum until paid. The principal of this Note may all be paid up front or spread out over the course of no more than ten (10) years, payable annually or biennially.

The covenants, conditions and agreements contained in the Loan Agreement are hereby made a part of this Note.

If a default shall occur in the payment of any installment of principal, under this Note, in either case continuing for a period of ten (10) days after written notice of the failure to make any such payment when due and payable, or if an Event of Default (as defined in any of the Loan Agreement) shall have occurred and be continuing, then, at the option of the Lender, the entire principal sum accrued hereon shall become due and payable at once, without demand or notice.

If any provision hereof is in conflict with any statute or rule of law of the State of Ohio or is otherwise unenforceable for any reason whatsoever, then such provision shall be deemed separable from and shall not invalidate any other provision of this Note.

If this Note is placed in an attorney's hands for collection or collected by suit or through the bankruptcy or probate, or any other court, either before or after maturity, there shall be paid to the holder of this Note reasonable attorney fees, costs and other expenses incurred by the holder in enforcing the terms of this Note.

The undersigned hereby authorizes any attorney-at-law to appear in any court of record situated in Henry County in the State of Ohio, or elsewhere, where the undersigned resides or has its principal place of business, signed this Note, or can be found, after the obligation evidenced hereby, or any part thereof becomes due and is

unpaid, and waives the issuance and service of process and confesses judgment against the undersigned in favor of the holder of this Note for the amount then appearing due, together with the costs of the suit, and thereupon to release all errors and waive all right to appeal and stay of execution.

This Note is executed in Napoleon, Ohio, and shall be construed in accordance with the laws of the State of Ohio.

WARNING: BY SIGNING THIS PAPER YOU GIVE UP YOUR RIGHT TO NOTICE AND COURT TRIAL. IF YOU DO NOT PAY ON TIME, A COURT JUDGMENT MAY BE TAKEN AGAINST YOU WITHOUT YOUR PRIOR KNOWLEDGE, AND THE POWERS OF A COURT CAN BE USED TO COLLECT FROM YOU REGARDLESS OF ANY CLAIMS YOU MAY HAVE AGAINST THE CREDITOR WHETHER FOR RETURNED GOODS, FAULTY GOODS, FAILURE ON HIS PART TO COMPLY WITH THE AGREEMENT OR ANY OTHER CAUSE (Section 2323.13, Ohio Revised Code).

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

HENRY COUNTY COMMISSIONERS: CITY OF NAPOLEON, OHIO:

Glenn Miller, President
Henry County, Ohio

Joel Mazur, City Manager
City of Napoleon, Ohio

Thomas H. VonDeylen, Vice Chairman
Henry County, Ohio

Robert E. Hastedt, Commissioner
Henry County, Ohio

ATTEST:

Kristi Schultheis, Clerk

Date: _____

RESOLUTION NO. 037-19

A RESOLUTION AUTHORIZING ENROLLMENT IN THE OHIO RURAL WATER ASSOCIATION 2020 WORKERS' COMPENSATION POOL, AND AUTHORIZING THE EXPENDITURE OF FUNDS AND DIRECTING THE CITY MANAGER TO ENTER INTO A PROFESSIONAL SERVICE CONTRACT WITH COMPManagement HEALTH SYSTEMS, INC., A WORKERS' COMPENSATION ADMINISTRATOR; AND DECLARING AN EMERGENCY

WHEREAS, the City in 2019 belonged to the Ohio Rural Water Association Workers' Compensation Pool; and,

WHEREAS, the City in 2019 desires to remain for the entire year of 2020 in the Ohio Rural Water Association Pool; and,

WHEREAS, the State of Ohio allows for "pooling" with other entities to obtain savings in workers' compensation; and,

WHEREAS, the City desires to contract for Workers' Compensation Administration of its claims; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City's Finance Director is authorized and directed to enroll the City in the 2019 Ohio Rural Water Association Workers' Compensation Pool and continue in the Pool for the year 2020.

Section 2. That, the City finds it necessary and therefore authorizes the expenditure of funds in an amount of two thousand eight hundred eighty-five dollars (\$2,885.00) for a professional service contract with CompManagement Health Systems, Inc., a Sedgwick Company, Cleveland, Ohio, referred to as a Workers' Compensation Administration Service.

Section 3. That, the City Manager is authorized and directed to enter into a Contract for professional services for Workers' Compensation Administration services with CompManagement Health Systems, Inc., substantially in the form as found in a City Contract No. 2019-21, subject to amendments as the City Manager deems necessary, or in the alternative, utilize the automatic renewal provision as found in the Contract.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 6. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible

time so that the signed contract can be submitted and the City can become a member of the aforementioned workers' compensation pool on or before the May 31, 2019 deadline; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the stated contract in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 037-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2019.

Roxanne Dietrich, interim Clerk of Council

RESOLUTION NO. 032-19

A RESOLUTION AWARDING THE EAST AND WEST GRACEWAY DRIVE STREET IMPROVEMENTS PROJECT; AND DECLARING AN EMERGENCY

WHEREAS, the City of Napoleon has determined to proceed with the East and West Graceway Drive Improvements Project; and,

WHEREAS, the City has conducted all of the required preliminary functions such as advertising and requesting bid proposals for said project; and,

WHEREAS, the City did open the bids for said project on April 10, 2019; and,

WHEREAS, the City has reviewed said bid proposals and the City of Napoleon staff has recommended that the project be awarded to Geddis Paving & Excavating, Inc.; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, City of Napoleon, after conducting all formal action required, including properly advertising for and receiving bids, for the East and West Graceway Drive Street Improvements Project the City does hereby find that the lowest and best bid was submitted by Geddis Paving & Excavating, Inc. with a total bid of \$439,837.60.

Section 2. That, upon a determination of lowest and best bid, the City of Napoleon does hereby award the East and West Graceway Drive Street Improvements Project to Geddis Paving & Excavating, Inc.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to receive essential Federal and State grants; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the stated contract in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 032-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 030-19

AN ORDINANCE AMENDING CERTAIN CITY OF NAPOLEON TRAFFIC SCHEDULES, SPECIFICALLY SCHEDULE II, "PARKING TIME LIMITS" ON CERTAIN CITY STREETS, AND IX, "ONE-WAY STREETS AND ALLEYS" AS LISTED IN THE ATTACHED EXHIBIT A; AND REPEALING ORDINANCE NO. 009-18

WHEREAS, the City Manager, pursuant to authority granted in the Charter of the City of Napoleon, establishes traffic control in the City of Napoleon;

WHEREAS, the current traffic schedules, parking time limits and parking restrictions need to be updated on certain City streets as provided in the attached Exhibit A; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City of Napoleon Ohio hereby amends Schedules II and IX of the City of Napoleon Traffic Schedules to reflect parking time limits and restrictions on certain City streets, and certain one-way streets and alleys, as provided in the attached Exhibit A.

Section 2. That any changes needed to pages, page numbers, or appendixes are hereby approved to accommodate for the above amendment.

Section 3. That, Ordinance No. 009-18 as existed prior to the enactment of this Ordinance, is repealed in its entirety.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance shall be in full force and effect at the earliest time permitted by law.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 030-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the ____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

Exhibit A – Ord. No. 030-19

Street	Between	Side	Restriction	Spaces
Clinton St., E.	Perry St./Monroe St.	S	30 Min. (2A-5A) 2 Hour (5A - 6P) Handicapped Parking Only	1, 11
Clinton St., E.	Perry St./Monroe St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2- 17 10 12-19
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only	1
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6 P)	2-13
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only	3 14
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6 P)	4 15-18
Clinton St., W.	Scott St./Perry St.	N	No parking except during Church service; and at times of special events approved by Chief of Police.	1 (166 Feet)
Clinton St., W.	Webster St./Scott St.	S	None	1-7
Clinton St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1- 9 8
Main St. Parking Lot	Main St./Alley	W	30 Min. (2A - 5A) 10 Hour (5A-2A)	1-8
Main St. Parking Lot	Main St./Alley	W. Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-11
Main St. Parking Lot	Main St./Alley	W		9-12
Main St. Parking Lot	Main St./Alley	E. Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-10
Main St. Parking Lot	Main St./Alley	E	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-10
Main St. W.	Perry St./Scott St.	S	No parking all day	5-21
Main St. W.	Perry St./Scott St.	N	No parking all day	1-2

Main St. W.	Webster St./Scott St.	S	No Parking (7:30A - 8:30A) No Parking (2:30 P - 3:30P) on school days	17-27
Main St., W.	Scott St./Webster St.	N		1-8
Main St., W.	Scott St./Webster St.	S		1-2
Main St., W.	Webster St./Avon Pl.	N		1-15
Main St., W.	Webster St./Avon Pl.	S	4 Hour (7:30A - 3:30P) on school days	1-2
Main St., W.	Avon Pl./Webster St.	S		3-7
Main St., W.	Avon Pl./Webster St.	S	No Parking (7:30A - 8:30A) No Parking (2:30P - 3:30P) on school days	8-14
Main St., W.	Avon Pl./Webster St.	S	Handicapped Parking Only	15-16
Main St., W.	Webster St./Scott St.	S		28-29
Main St., W.	Perry St./Scott St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4
Main St., W.	Perry St./Scott St.	N	Handicapped Parking only	1
Main St., W.	Perry St./Scott St.	N	None	2-3
Meekison St.	Perry St./Appian Ave.	Both	No Parking at all times	
Monroe St. Parking Lot	Shelby St./Clinton St., E.	E	County Government use only	1-6
Monroe St. Parking Lot	Shelby St./Clinton St., E.	E	30 Min (2A - 5P)	7-18
Monroe St. Parking Lot	Shelby St./Clinton St., E.	W	30 Min (2A - 5A)	1-16
Monroe St.	Alley/to sign	E	No Parking 8A - 3:30P on school days	1 (50 Feet)
Monroe St.	Sign/Clinton St.	E	No Parking 8A - 9A and 3P - 3:30P school days only	1 (110 Feet)
Monroe St.	Shelby St./Clinton St., E.	W		1-11
Monroe St.	Shelby St./Clinton St.	W	Handicapped Parking only	12
Monroe St.	Washington St., E./Riverview Ave.	W	No Parking	0
Monroe St.	Clinton St./Washington St.	W	30 Min. (2A - 5A) Handicapped Parking only	1
Monroe St.	Clinton St./Washington St.	W	30 Min. (2A - 5A)	2-16

Monroe St.	Washington St./Alley	E	30 Min. (2A - 5A)	1-5
Monroe St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A)	1-14
Oakwood Ave.	Railroad St./Perry St.	W		1-25
Oakwood Ave.	Perry St./Monroe St.	E		1-11
Perry St.	Riverview Ave./Front St.	W	5 Min. - (loading zone)	1 (40 Feet)
Perry St.	Riverview Ave./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-6, 9
Perry St.	Riverview Ave./Washington St.	E	Handicapped Parking only	1, 7-8
Perry St.	Riverview Ave./Washington St.	E	Police use only	10
Perry St.	Shelby St./Railroad St.	E	30 Min. (2A-5P) All Day	9-11
Perry St.	Shelby St./Railroad St.	W	2 Hour	1-6
Perry St.	Clinton St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	1
Perry St.	Clinton St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-11
Perry St.	Clinton St./Washington St.	W	2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only	1,7
Perry St.	Clinton St./Washington St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-6, 8-11
Perry St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4 2-4 all day
Perry St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	5 2a-5a 30 min.
Perry St.	Shelby St./Railroad St.	E	30 Min. (2A - 5A) All Day	10-12
Perry St.	Shelby St./Clinton St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-5
Perry St.	Washington St./Main St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4
Scott St.	Clinton St./Washington	W	2 Hour (5A - 6P)	1-6

	St.		30 Min. (2A - 5A)	
Scott St.	Washington St./Main St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-10
Scott St.	Main St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-7
Scott St.	Washington St./Clinton St.	E	2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only	1
Scott St.	Washington St./Clinton St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-5
Scott St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P) Special Event parking within block only with Chief of Police approval	1 (80 Feet)
Shelby St. Parking Lot	Alley/Perry St.	N	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-13
Shelby St. Parking Lot	Alley/Perry St.	Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-13
Shelby St. Parking Lot	Alley/Perry St.	S	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-11
St. Paul Methodist Church Parking Lot	Washington St./Alley	E	30 Min. (2A - 5A)	1-14
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A)	1-5
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A) Handicap Parking Only	6-7
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A)	8-13
Washington St., E.	Hobson St./Monroe St.	S	30 Min.	1-5
Washington St., E.	Hobson St./Monroe St.	S	5 Min. (loading zone only)	6
Washington St., E.	Hobson St./Monroe St.	S		7-9
Washington St., E.	Hobson St./Monroe St.	N		1-11
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4

Washington St., E.	Monroe St./Perry St.	S	Sheriff use only	11-13
Washington St., W.	Webster St./Avon Pl.	S		1-5
Washington St., W.	Webster St./Avon Pl.	S	Handicap Parking Only	6
Washington St., W.	Webster St./Avon Pl.	S		7
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A-5A) 2 Hour (5A-6P) Handicap Parking Only	1, 5
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	6, 7, 9-10
Washington St., E.	Monroe St./Perry St.	S	30 Min.	5, 8
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	14-18
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-4, 6-15
Washington St., E.	Monroe St./Perry St.	N	30 Min.	16
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P)	17-19
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-10
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	11-12
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	13-22
Washington St., W.	Scott St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-6
Washington St., W.	Scott St./Perry St. needs restriction sign	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	7
Washington St., E W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	8-21
Washington St., W.	Scott St./Webster St.	N	Handicapped Parking only 30 Min.	1
Washington St., W.	Scott St./Webster St.	N	30 Min.	2-4
Washington St., W.	Scott St./Webster St.	N		5-7

Washington St., W.	Scott St./Webster St.	S	Special event parking within block only with Chief of Police approval	1 (180 Feet)
Washington St., W.	Scott St./Webster St.	N	No Parking except during Church services and at times of special events approved by Chief of Police	8-10
Webster St.	Washington St./Clinton St.	E	Handicap Parking Only	1
Webster St.	Washington St./Clinton St.	E	4 Hour (7A - 5P) 30 Min. (2A - 5A)	2-5
Webster St.	Washington St./Clinton St.	E	Handicapped Parking only	6-7
Webster St.	Washington St./Clinton St.	E	4 Hour (7A - 5P) 30 Min. (2A - 5A)	8-9
Webster St.	Washington St./Main St.	W	4 Hour (7A - 5P) 30 Min. (2A - 5A)	1-8
Webster St.	Washington St./Main St.	W	Handicapped Parking only	9
Webster St.	Washington St./Main St.	W	18 Hour	10-18
Webster St.	Main St./Washington St.	E	18 Hour	1-17
Webster St.	Washington St./Clinton St.	E	18 Hour	10-22
Webster St.	Clinton St./Washington St.	W	18 Hour	1-22
Briarheath Ave.	Clairmont Ave./Westmont Ave.	W		1-3
Briarheath Ave.	Westmont Ave./Westchester Ave.	W		1-3
Main St. Concrete Parking Lot	Main St./Alley	E (side)		1-5
Main St. Concrete Parking Lot	Main St./Alley	E (side center)		1-3
Main St. Concrete Parking Lot	Main St./Alley	W (side center)		1-3
Main St. Concrete Parking Lot	Main St./Alley	E (side West)		1-4
Main St. Concrete Parking Lot	Main St./Alley	W (side West)		1-4
Main St. Concrete Parking Lot	Main St./Alley	W (side West)	Motorcycle Only	5

SCHEDULE IX ONE-WAY STREETS AND ALLEYS			
Street/Alley	From	To	Direction
Clairmont Ave.	Woodlawn Ave.	Kenilworth Ave.	Eastbound during the hours of 7:30am – 8:30am and 2:30pm – 3:30pm Mon. – Fri.
Main St., W.	Perry St., N.	Scott St.	Westbound
Front St.	City Hall (parking lot)	Riverview Ave.	Westbound
Alley located between Main St., W. and Washington St., W.	Perry St., N. Scott St. (parking lot)	Main St. (parking lots)	West Eastbound
Alley located between Washington St., W. and Clinton St., W.	Scott St.	Webster St.	Westbound
Alley located between Washington St., E. and Clinton St., E.	276.5 feet East of the East curb of Perry St., N.	Monroe St.	Eastbound
All other streets and/or ramps within the City as designated by the Director of Transportation in and for the State of Ohio			

RESOLUTION NO. 031-19

A RESOLUTION APPROVING THE ADDITION OF A FIFTY DOLLAR (\$50.00) PER MONTH SURCHARGE TO CITY OF NAPOLEON, OHIO EMPLOYEE HEALTH INSURANCE PREMIUMS; AND DECLARING AN EMERGENCY

WHEREAS, Section 197.15 (a) (2) of the Codified Ordinances (Personnel Code) provides that: Subject to reasonable cost containment measures, the City provides group hospitalization, surgical, and extended medical benefits for each full-time regular employee in accordance with the benefit schedule provided in the City's plan as on file in the office of the City Finance Director marked "BORMA Benefit Plan" and as may be amended from time to time by Resolution of Council; and,

WHEREAS, the Health Care Cost Committee has recommended to City Council that Council approve the addition of a surcharge to City of Napoleon employee health insurance premiums as follows: to add a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees that do not complete a wellness check by a licensed physician by November 30, 2019, and additionally applicable to employees whose spouse is covered by the employee's health insurance and the spouse does not complete a wellness check by a licensed physician by November 30, 2019. Further, employees and spouses that are covered by a City employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed the above-described surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to being assessed a surcharge; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, upon recommendation of the Health Care Cost Committee, in and for the year 2019, this Council approves the addition of a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees and spouses that are covered by the employee's health insurance that do not complete a wellness check by a licensed physician prior to November 30, 2019. Further, employees and spouses that are covered by an employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed said surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to getting assessed a surcharge.

Section 2. That, all provisions of the BORMA Benefit Plan shall remain in full force and effect.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal

requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the above-given program in a timely manner and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 031-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

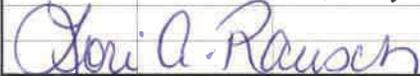
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss
				Current + Prior 2 Months					
				kWh	Cost				
				(a)	(b)				
Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075		
June'17	Aug '17	13,580,367	\$ 1,096,910.02	37,290,830	\$ 3,046,019.95	\$ 0.08168	\$ (0.07194)	\$ 0.00974	\$ 0.01047
July'17	Sep '17	14,573,346	\$ 1,192,319.89	40,367,108	\$ 3,295,254.14	\$ 0.08163	\$ (0.07194)	\$ 0.00969	\$ 0.01042
Aug'17	Oct '17	14,326,956	\$ 1,182,800.05	42,480,669	\$ 3,472,029.96	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.01052
Sept'17	Nov'17	12,915,106	\$ 1,041,374.28	41,815,408	\$ 3,416,494.22	\$ 0.08170	\$ (0.07194)	\$ 0.00976	\$ 0.01049
Oct'17	Dec'17	12,743,776	*\$ 1,064,421.41	39,985,838	\$ 3,288,595.74	\$ 0.08224	\$ (0.07194)	\$ 0.01030	\$ 0.01107
Nov'17	Jan'18	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
Dec'17	Feb'18	13,391,143	\$ 1,149,912.68	38,558,994	\$ 3,302,867.39	\$ 0.08566	\$ (0.07194)	\$ 0.01372	\$ 0.01475
Jan'18	Mar'18	13,957,533	\$ 1,336,329.96	39,772,751	\$ 3,574,775.94	\$ 0.08988	\$ (0.07194)	\$ 0.01794	\$ 0.01929
Feb'18	Apr'18	12,213,852	*\$ 914,897.80	39,562,528	\$ 3,401,140.44	\$ 0.08597	\$ (0.07194)	\$ 0.01403	\$ 0.01508
Mar'18	May'18	12,894,285	*\$ 1,115,898.14	39,065,670	\$ 3,367,125.90	\$ 0.08619	\$ (0.07194)	\$ 0.01425	\$ 0.01532
Apr'18	June'18	11,995,837	\$ 1,154,645.74	37,103,974	\$ 3,185,441.68	\$ 0.08585	\$ (0.07194)	\$ 0.01391	\$ 0.01495
May'18	July'18	12,812,421	\$ 1,184,249.00	37,702,543	\$ 3,454,792.88	\$ 0.09163	\$ (0.07194)	\$ 0.01969	\$ 0.02117
June'18	Aug'18	13,813,277	\$ 1,230,516.92	38,621,535	\$ 3,569,411.66	\$ 0.09242	\$ (0.07194)	\$ 0.02048	\$ 0.02202
July'18	Sep'18	15,234,049	\$ 1,312,135.13	41,859,747	\$ 3,726,901.05	\$ 0.08903	\$ (0.07194)	\$ 0.01709	\$ 0.01837
Aug'18	Oct'18	15,634,242	\$ 1,275,023.19	44,681,568	\$ 3,817,675.24	\$ 0.08544	\$ (0.07194)	\$ 0.01350	\$ 0.01451
Sep'18	Nov'18	13,195,770	\$ 1,197,316.71	44,064,061	\$ 3,784,475.03	\$ 0.08589	\$ (0.07194)	\$ 0.01395	\$ 0.01500
Oct'18	Dec'18	12,827,093	\$ 1,201,860.98	41,657,105	\$ 3,674,200.88	\$ 0.08820	\$ (0.07194)	\$ 0.01626	\$ 0.01748
Nov'18	Jan'19	12,694,035	\$ 1,177,330.24	38,716,898	\$ 3,576,507.93	\$ 0.09238	\$ (0.07194)	\$ 0.02044	\$ 0.02197
Dec'18	Feb'19	12,936,598	\$ 1,175,315.11	38,457,726	\$ 3,554,506.33	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203
Jan'19	Mar'19	13,516,644	\$ 1,157,412.90	39,147,277	\$ 3,510,058.25	\$ 0.08966	\$ (0.07194)	\$ 0.01772	\$ 0.01905
Feb'19	Apr'19	12,112,198	\$ 1,076,627.71	38,565,440	\$ 3,409,355.72	\$ 0.08840	\$ (0.07194)	\$ 0.01646	\$ 0.01769
Mar'19	May'19	12,476,648	\$ 1,111,471.41	38,105,490	\$ 3,345,512.02	\$ 0.08780	\$ (0.07194)	\$ 0.01586	\$ 0.01705 <down

* Total Includes Other (-) Credits / (+) Debits in Purchased Power Costs, Not Listed on AMP Billings:

PSCAF - Preparers Signature:

Name - Lori A. Rausch, Utility Billing Administrator



4/22/2019

Signature Date

PSCAF - Reviewers Signature:

Name - Kent Seemann, Finance Director



4/22/2019

Signature Date

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - MAY, 2019									
2019 - APRIL BILLING WITH MARCH 2019 AMP BILLING PERIOD AND MAY 2019 CITY CONSUMPTION AND BILLING DAT/									
PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:									
<u>DATA PERIOD</u>	<u>MONTH / YR</u>	<u>DAYS IN MONTH</u>	<u>MUNICIPAL PEAK</u>						
AMP-Ohio Bill Month	MARCH, 2019	31	23.168						
City-System Data Month	APRIL, 2019	30							
City-Monthly Billing Cycle	MAY, 2019	31							
=====CONTRACTED AND OPEN MARKET POWER=====									
===== PEAKING =====									
=====HYDRO POWER=====									
(PURCHASED POWER-RESOURCES -> (AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRG SCHED. @	GREENUP HYDRG SCHED. @
(SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	5,423,555	3,348,039	2,827,200	28,313	12	894,420	197,728	43,813
Delivered kWh (Off Peak) ->					101,046				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-3,511,355				
Net Total Delivered kWh as Billed ->	0	5,423,555	3,348,039	2,827,200	-3,381,996	12	894,420	197,728	43,813
Percent % of Total Power Purchased->	0.0000%	43.4697%	26.8344%	22.6599%	-27.1066%	0.0001%	7.1688%	1.5848%	0.3512%
<u>COST OF PURCHASED POWER:</u>									
<u>DEMAND CHARGES (+Debits)</u>									
Demand Charges	\$33,212.27	\$38,053.75	\$49,327.96			\$655.57	\$174,025.50	\$13,338.52	\$7,776.92
Debt Services (Principal & Interest)		\$43,488.41	\$112,073.04						
<u>DEMAND CHARGES (-Credits)</u>									
Transmission Charges (Demand-Credits)	-\$43,529.85					-\$823.90			
Capacity Credit	-\$47,748.21	-\$39,425.40	-\$20,147.67			-\$1,125.71	-\$3,915.63	-\$2,392.39	-\$1,266.16
Sub-Total Demand Charges	-\$58,065.79	\$42,116.76	\$141,253.33	\$0.00	\$0.00	-\$1,294.04	\$170,109.87	\$10,946.13	\$6,510.76
<u>ENERGY CHARGES (+Debits):</u>									
Energy Charges - (On Peak)	\$0.00	\$148,608.31	\$41,084.79	\$177,972.24	\$1,042.14	\$0.00	\$32,199.13	\$7,118.20	\$394.32
Energy Charges - (Replacement/Off Peak)					\$3,186.39				
Net Congestion, Losses, FTR		\$8,368.38	\$7,622.46	\$1,011.42			\$1,958.55	\$285.08	-\$0.17
Transmission Charges (Energy-Debits)			\$9,349.15						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$46.14	-\$17,744.61			\$2.47			
<u>ENERGY CHARGES (-Credits or Adjustments):</u>									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$99,641.93				
Net Congestion, Losses, FTR					\$4,132.62				
Bill Adjustments (General & Rate Levelization)							-\$5,366.52	-\$1,186.37	-\$262.88
Sub-Total Energy Charges	\$0.00	\$157,022.83	\$40,311.79	\$178,983.66	-\$91,280.78	\$2.47	\$28,791.16	\$6,216.91	\$131.27
<u>TRANSMISSION & SERVICE CHARGES, MISC.:</u>									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$58,065.79	\$199,139.59	\$181,565.12	\$178,983.66	-\$91,280.78	-\$1,291.57	\$198,901.03	\$17,163.04	\$6,642.03
Percent % of Total Power Cost->	-5.2242%	17.9166%	16.3356%	16.1033%	-8.2126%	-0.1162%	17.8953%	1.5442%	0.5976%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.036718	\$0.054230	\$0.063308	-\$0.026990	-\$107.630833	\$0.222380	\$0.086801	\$0.151600

BILLING SUMMARY AND CONS									
2019 - APRIL BILLING WITH MARCH 2019 AMP									
PREVIOUS MONTH'S POWER BILLS - PU									
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
===== WIND =====									
===== SOLAR =====									
===== TRANSMISSION, SERVICE FEES & MISC. CONTRACTS =====									
(NYP HYDRO	JV-5 HYDRO	JV-6 WIND	AMP SOLAR PHASE 1	EFFNCY.SMART POWER PLANT	TRANSMISSION CHARGES	SERVICE FEES DISPATCH, A & B	MISCELLANEOUS CHARGES & LEVELIZATION	TOTAL - ALL RESOURCES
]	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	Other Charges	Other Charges
Delivered kWh (On Peak) ->	659,020	2,297,472	53,818	80,106	0	0	0	0	15,853,496
Delivered kWh (Off Peak) ->									101,046
Delivered kWh (Replacement/Losses/Offset) ->		33,461							33,461
Delivered kWh/Sale (Credits) ->									-3,511,355
Net Total Delivered kWh as Billed ->	659,020	2,330,933	53,818	80,106	0	0	0	0	12,476,648
Percent % of Total Power Purchased->	5.2820%	18.6824%	0.4313%	0.6420%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$5,817.97	\$31,085.29	\$682.37			\$138,222.30			\$492,198.42
Debt Services (Principal & Interest)		\$55,367.84							\$210,929.29
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$14,009.14	-\$136.05	-\$2,890.30					-\$61,389.24
Capacity Credit	-\$4,685.99	-\$15,470.15	-\$99.50	-\$3,106.19					-\$139,383.00
Sub-Total Demand Charges	\$1,131.98	\$56,973.84	\$446.82	-\$5,996.49	\$0.00	\$138,222.30	\$0.00	\$0.00	\$502,355.47
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$6,274.36	\$40,968.29		\$3,068.07		\$12,623.48			\$471,353.33
Energy Charges - (Replacement/Off Peak)									\$3,186.39
Net Congestion, Losses, FTR	\$1,201.67								\$20,447.39
Transmission Charges (Energy-Debits)									\$9,349.15
ESPP Charges					\$16,959.16				\$16,959.16
Bill Adjustments (General & Rate Levelization)									-\$17,696.00
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$99,641.93
Net Congestion, Losses, FTR									\$4,132.62
Bill Adjustments (General & Rate Levelization)	\$316.57								-\$6,499.20
Sub-Total Energy Charges	\$7,792.60	\$40,968.29	\$0.00	\$3,068.07	\$16,959.16	\$12,623.48	\$0.00	\$0.00	\$401,590.91
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$199,018.81			\$199,018.81
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$0.00		\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,774.03		\$2,774.03
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,275.41		\$7,275.41
Other Charges & Bill Adjustments - (+Debit/-Credit)								-\$1,543.22	-\$1,543.22
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$199,018.81	\$10,049.44	-\$1,543.22	\$207,525.03
TOTAL NET COST OF PURCHASED POWER	\$8,924.58	\$97,942.13	\$446.82	-\$2,928.42	\$16,959.16	\$349,864.59	\$10,049.44	-\$1,543.22	\$1,111,471.41
Percent % of Total Power Cost->	0.8030%	8.8119%	0.0402%	-0.2635%	1.5258%	31.4776%	0.9042%	-0.1388%	100.0000%
								Verification Total ->	\$1,111,471.41
Purchased Power Resources - Cost per kWh->	\$0.013542	\$0.042018	\$0.008302	-\$0.036557	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.089084
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate -> \$0.028212
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate -> \$0.028212

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - MAY, 2019																
APRIL, 2019																
2019 - APRIL BILLING WITH MARCH 2019 AMP BILLING PERIOD AND MAY 2019 CITY CONSUMPTION AND BILLING DATA																
Class and/or Schedule	Rate Code	Apr-19				Billed kVA of Demand	Cost / kWh		May-18			Cost / kWh		Jun-18		
		# of Bills	Apr-19 (kWh Usage)	Apr-19 Billed	For Month		Prior 12 Mo Average	# of Bills	May-18 (kWh Usage)	May-18 Billed	For Month	# of Bills	Jun-18 (kWh Usage)	Jun-18 Billed	For Month	
Residential (Dom-In)	E1	3,342	2,035,692	\$257,277.91	0	\$0.1264	\$0.1258	3,338	2,025,759	\$250,458.51	\$0.1236	3,335	1,635,032	\$206,075.76	\$0.1260	
Residential (Dom-In) w/Ecosmart	E1E	8	3,079	\$406.83	0	\$0.1321	\$0.1282	8	3,653	\$463.51	\$0.1269	8	3,214	\$413.78	\$0.1287	
Residential (Dom-In - All Electric)	E2	620	672,647	\$82,084.80	0	\$0.1220	\$0.1241	599	614,613	\$73,494.30	\$0.1196	609	393,792	\$48,468.41	\$0.1231	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	508	\$65.20	0	\$0.1283	\$0.1268	1	499	\$62.77	\$0.1258	1	440	\$56.08	\$0.1275	
Total Residential (Domestic)		3,971	2,711,926	\$339,834.74	0	\$0.1253	\$0.1255	3,946	2,644,524	\$324,479.09	\$0.1227	3,953	2,032,478	\$255,014.03	\$0.1255	
Residential (Rural-Out)	ER1	776	794,190	\$104,015.97	0	\$0.1310	\$0.1318	772	764,153	\$98,209.08	\$0.1285	778	587,622	\$77,418.16	\$0.1317	
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,058	\$410.74	0	\$0.1343	\$0.1349	4	2,900	\$383.51	\$0.1322	4	1,927	\$268.34	\$0.1393	
Residential (Rural-Out - All Electric)	ER2	370	498,088	\$64,053.38	0	\$0.1286	\$0.1302	375	466,587	\$59,001.30	\$0.1265	376	340,371	\$44,096.83	\$0.1296	
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,955	\$378.26	0	\$0.1280	\$0.1305	2	2,756	\$346.45	\$0.1257	2	1,963	\$252.62	\$0.1287	
Residential (Rural-Out w/Dmd)	ER3	15	25,173	\$3,197.46	216	\$0.1270	\$0.1261	16	22,621	\$2,837.29	\$0.1254	16	37,210	\$4,559.30	\$0.1225	
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	10,622	\$1,377.53	55	\$0.1297	\$0.1296	9	9,461	\$1,210.66	\$0.1280	9	7,732	\$1,006.25	\$0.1301	
Total Residential (Rural)		1,176	1,334,086	\$173,433.34	271	\$0.1300	\$0.1310	1,178	1,268,478	\$161,988.29	\$0.1277	1,185	976,825	\$127,601.50	\$0.1306	
Commercial (1 Ph-In - No Dmd)	EC2	72	31,999	\$5,166.30	12	\$0.1615	\$0.1599	73	36,466	\$5,675.44	\$0.1556	71	31,323	\$4,977.81	\$0.1589	
Commercial (1 Ph-Out - No Dmd)	EC2O	50	11,118	\$2,094.53	0	\$0.1884	\$0.1957	48	7,657	\$1,584.22	\$0.2069	48	6,691	\$1,457.49	\$0.2178	
Total Commercial (1 Ph) No Dmd		122	43,117	\$7,260.83	12	\$0.1684	\$0.1676	121	44,123	\$7,259.66	\$0.1645	119	38,014	\$6,435.30	\$0.1693	
Commercial (1 Ph-In - w/Demand)	EC1	259	299,031	\$45,856.29	1750	\$0.1533	\$0.1523	260	307,573	\$45,594.90	\$0.1482	261	280,232	\$42,801.57	\$0.1527	
Commercial (1 Ph-Out - w/Demand)	EC1O	24	41,830	\$5,894.91	164	\$0.1409	\$0.1393	25	48,846	\$6,563.38	\$0.1344	25	44,323	\$5,986.77	\$0.1351	
Total Commercial (1 Ph) w/Demand		283	340,861	\$51,751.20	1,914	\$0.1518	\$0.1507	285	356,419	\$52,158.28	\$0.1463	286	324,555	\$48,788.34	\$0.1503	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	600	\$116.60	51	\$0.1943	\$0.1489	2	160	\$57.04	\$0.3565	2	160	\$57.06	\$0.3566	
Total Commercial (3 Ph) No Dmd		2	600	\$116.60	51	\$0.1943	\$0.1489	2	160	\$57.04	\$0.3565	2	160	\$57.06	\$0.3566	
Commercial (3 Ph-In - w/Demand)	EC3	214	1,840,308	\$243,290.37	6139	\$0.1322	\$0.1358	206	1,259,932	\$167,538.58	\$0.1330	208	1,329,700	\$176,847.10	\$0.1330	
Commercial (3 Ph-Out - w/Demand)	EC3O	37	288,847	\$38,828.23	1121	\$0.1344	\$0.1357	37	291,806	\$38,489.64	\$0.1319	37	249,671	\$34,289.25	\$0.1373	
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	104,160	\$13,110.89	375	\$0.1259	\$0.1260	3	112,760	\$13,817.29	\$0.1225	3	111,800	\$13,732.62	\$0.1228	
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,880	\$250.82	5	\$0.1334	\$0.1344	1	1,560	\$211.67	\$0.1357	1	1,760	\$231.87	\$0.1317	
Total Commercial (3 Ph) w/Demand		255	2,235,195	\$295,480.31	7,640	\$0.1322	\$0.1353	247	1,666,058	\$220,057.18	\$0.1321	249	1,692,931	\$225,100.84	\$0.1330	
Large Power (In - w/Dmd & Rct)	EL1	15	1,519,156	\$166,527.05	3539	\$0.1096	\$0.1092	20	1,963,523	\$210,241.35	\$0.1071	20	2,043,094	\$218,841.15	\$0.1071	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	890,900	\$92,963.95	1939	\$0.1043	\$0.1013	3	1,045,153	\$100,795.15	\$0.0964	3	1,039,022	\$101,982.44	\$0.0982	
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	444,000	\$49,582.76	1051	\$0.1117	\$0.1104	1	471,600	\$50,751.07	\$0.1076	1	465,600	\$50,028.09	\$0.1074	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	61,200	\$6,282.65	116	\$0.1027	\$0.1621	2	90,319	\$16,168.72	\$0.1790	2	56,601	\$14,415.51	\$0.2547	
Total Large Power		21	2,915,256	\$315,356.41	6,645	\$0.1082	\$0.1081	26	3,570,595	\$377,956.29	\$0.1059	26	3,604,317	\$385,267.19	\$0.1069	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	793,516	\$80,520.83	1743	\$0.1015	\$0.0973	1	1,108,376	\$103,727.01	\$0.0936	1	1,020,923	\$96,972.73	\$0.0950	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	592,800	\$64,867.63	1546	\$0.1094	\$0.0991	1	786,160	\$74,992.99	\$0.0954	1	834,510	\$78,206.94	\$0.0937	
Total Industrial		2	1,386,316	\$145,388.46	3,289	\$0.1049	\$0.0981	2	1,894,536	\$178,720.00	\$0.0943	2	1,855,433	\$175,179.67	\$0.0944	
Interdepartmental (In - No Dmd)	ED1	9	33,828	\$4,311.86	88	\$0.1275	\$0.1334	9	47,900	\$5,970.07	\$0.1246	11	30,233	\$4,061.10	\$0.1343	
Interdepartmental (Out - w/Dmd)	ED2O	2	234	\$55.59	0	\$0.2376	\$0.1984	2	383	\$74.54	\$0.1946	2	375	\$73.51	\$0.1960	
Interdepartmental (In - w/Dmd)	ED2	27	65,129	\$9,060.76	0	\$0.1391	\$0.1427	27	55,096	\$7,563.78	\$0.1373	27	26,820	\$3,855.19	\$0.1437	
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	188,404	\$23,936.79	545	\$0.1271	\$0.1295	11	235,246	\$29,667.69	\$0.1261	11	214,351	\$28,052.21	\$0.1309	
Interdepartmental (Street Lights)	EDSL	5	14,608	\$1,413.75	0	\$0.0968	\$0.0935	7	63,071	\$5,867.78	\$0.0930	7	63,071	\$5,846.52	\$0.0927	
Interdepartmental (Traffic Signals)	EDTS	8	1,267	\$117.15	0	\$0.0925	\$0.0925	9	1,683	\$155.62	\$0.0925	9	1,458	\$134.83	\$0.0925	
Generators (JV2 Power Cost Only)	GJV2	1	18,459	\$450.95	35	\$0.0244	\$0.0000	1	23,658	\$606.35	\$0.0256	1	19,731	\$666.32	\$0.0338	
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	0	\$0.0000	\$0.0000	1	15,046	\$399.17	\$0.0265	1	12,430	\$419.76	\$0.0338	
Total Interdepartmental		62	321,929	\$39,346.85	668	\$0.1222	\$0.1199	67	442,083	\$50,305.00	\$0.1138	69	368,469	\$43,109.44	\$0.1170	
SUB-TOTAL CONSUMPTION & DEMAND		5,894	11,289,286	\$1,367,968.74	20,490	\$0.1212	\$0.1195	5,874	11,886,976	\$1,372,980.83	\$0.1155	5,891	10,893,182	\$1,266,553.37	\$0.1163	
Street Lights (In)	SLO	14	0	\$13.44	0	\$0.0000	\$0.0460	14	3,877	\$30.60	\$0.0079	14	0	\$13.44	\$0.0000	
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	
Total Street Light Only		16	0	\$15.36	0	\$0.0000	\$0.0520	16	3,877	\$32.51	\$0.0084	16	0	\$15.36	\$0.0000	
TOTAL CONSUMPTION & DEMAND		5,910	11,289,286	\$1,367,984.10	20,490	\$0.1212	\$0.1195	5,890	11,890,853	\$1,373,013.34	\$0.1155	5,907	10,893,182	\$1,266,568.73	\$0.1163	

BILLING SUMMARY AND CO

APRIL 2019

2019 - APRIL BILLING WITH MARCH 2019 AMP

Class and/or Schedule	Rate Code	Jul-18				Aug-18				Sep-18				Oct-18			
		# of Bills	Jul-18 (kWh Usage)	Jul-18 Billed	Cost / kWh For Month	# of Bills	Aug-18 (kWh Usage)	Aug-18 Billed	Cost / kWh For Month	# of Bills	Sep-18 (kWh Usage)	Sep-18 Billed	Cost / kWh For Month	# of Bills	Oct-18 (kWh Usage)	Oct-18 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,338	2,295,429	\$295,529.06	\$0.1287	3,341	3,151,485	\$400,929.74	\$0.1272	3,350	3,081,597	\$381,317.28	\$0.1237	3,337	3,092,403	\$370,556.00	\$0.1198
Residential (Dom-In) w/Ecosmart	E1E	8	4,978	\$645.47	\$0.1297	8	6,640	\$850.61	\$0.1281	8	6,146	\$768.44	\$0.1250	8	6,413	\$774.97	\$0.1208
Residential (Dom-In - All Electric)	E2	611	391,996	\$50,714.07	\$0.1294	606	481,142	\$61,772.51	\$0.1284	612	480,532	\$59,991.48	\$0.1248	606	477,141	\$57,716.13	\$0.1210
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	574	\$74.89	\$0.1305	1	809	\$103.78	\$0.1283	1	944	\$116.65	\$0.1236	1	882	\$105.98	\$0.1202
Total Residential (Domestic)		3,958	2,692,977	\$346,963.49	\$0.1288	3,956	3,640,076	\$463,656.64	\$0.1274	3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200
Residential (Rural-Out)	ER1	781	750,836	\$101,456.97	\$0.1351	787	895,059	\$120,261.79	\$0.1344	785	891,997	\$116,624.29	\$0.1307	783	876,121	\$111,314.51	\$0.1271
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,824	\$392.21	\$0.1389	4	3,437	\$471.60	\$0.1372	4	3,606	\$479.65	\$0.1330	4	3,496	\$452.74	\$0.1295
Residential (Rural-Out - All Electric)	ER2	375	401,084	\$53,774.49	\$0.1341	373	463,633	\$61,942.20	\$0.1336	373	461,395	\$59,978.41	\$0.1300	372	450,295	\$56,878.39	\$0.1263
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,000	\$269.44	\$0.1347	2	2,196	\$295.76	\$0.1347	2	2,179	\$285.67	\$0.1311	2	1,978	\$253.52	\$0.1282
Residential (Rural-Out w/Dmd)	ER3	16	26,514	\$3,461.34	\$0.1305	16	16,508	\$2,231.69	\$0.1352	16	22,592	\$2,912.12	\$0.1289	16	18,482	\$2,340.33	\$0.1266
Residential (Rural-Out - All Electric w/Dm)	ER4	9	8,050	\$1,094.00	\$0.1359	9	9,150	\$1,238.53	\$0.1354	9	9,780	\$1,281.92	\$0.1311	9	8,778	\$1,125.87	\$0.1283
Total Residential (Rural)		1,187	1,191,308	\$160,448.45	\$0.1347	1,191	1,389,983	\$186,441.57	\$0.1341	1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268
Commercial (1 Ph-In - No Dmd)	EC2	73	34,703	\$5,661.85	\$0.1632	73	35,297	\$5,773.50	\$0.1636	73	38,745	\$6,108.85	\$0.1577	74	38,826	\$5,982.15	\$0.1541
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,605	\$1,625.00	\$0.2137	48	7,870	\$1,668.23	\$0.2120	48	7,906	\$1,644.36	\$0.2080	48	7,432	\$1,551.72	\$0.2088
Total Commercial (1 Ph) No Dmd		121	42,308	\$7,286.85	\$0.1722	121	43,167	\$7,441.73	\$0.1724	121	46,651	\$7,753.21	\$0.1662	122	46,258	\$7,533.87	\$0.1629
Commercial (1 Ph-In - w/Demand)	EC1	260	306,074	\$48,757.18	\$0.1593	261	348,059	\$54,469.28	\$0.1565	262	398,500	\$59,217.68	\$0.1486	262	448,290	\$63,411.55	\$0.1415
Commercial (1 Ph-Out - w/Demand)	EC1O	25	45,411	\$6,431.09	\$0.1416	25	46,585	\$6,646.59	\$0.1427	25	52,396	\$7,170.55	\$0.1369	25	50,388	\$6,718.61	\$0.1333
Total Commercial (1 Ph) w/Demand		285	351,485	\$55,188.27	\$0.1570	286	394,644	\$61,115.85	\$0.1549	287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406
Commercial (3 Ph-Out - No Dmd)	EC4O	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313
Total Commercial (3 Ph) No Dmd		2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313
Commercial (3 Ph-In - w/Demand)	EC3	208	1,451,198	\$201,102.33	\$0.1386	206	1,726,146	\$237,768.89	\$0.1377	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302
Commercial (3 Ph-Out - w/Demand)	EC3O	37	266,981	\$37,840.28	\$0.1417	37	280,489	\$40,004.85	\$0.1426	37	302,193	\$41,843.55	\$0.1385	37	303,888	\$39,846.47	\$0.1311
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	115,360	\$14,950.00	\$0.1296	3	123,520	\$15,953.58	\$0.1292	3	126,360	\$15,879.18	\$0.1257	3	122,920	\$14,951.02	\$0.1216
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,840	\$378.71	\$0.2058	1	5,400	\$755.48	\$0.1399	1	8,880	\$1,126.29	\$0.1268	1	8,040	\$998.75	\$0.1242
Total Commercial (3 Ph) w/Demand		249	1,835,379	\$254,271.32	\$0.1385	247	2,135,555	\$294,482.79	\$0.1379	246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298
Large Power (In - w/Dmd & Rct)	EL1	20	2,215,512	\$251,260.17	\$0.1134	20	2,304,703	\$260,458.58	\$0.1130	20	2,452,238	\$263,428.77	\$0.1074	20	2,560,069	\$266,286.49	\$0.1040
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,090,293	\$111,938.86	\$0.1027	3	1,044,331	\$109,898.03	\$0.1052	3	1,127,543	\$111,927.95	\$0.0993	3	1,114,476	\$107,148.68	\$0.0961
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	465,600	\$52,786.32	\$0.1134	1	433,200	\$51,043.08	\$0.1178	1	507,600	\$54,558.29	\$0.1075	1	488,400	\$51,626.25	\$0.1057
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	80,064	\$15,683.06	\$0.1959	2	80,568	\$15,820.11	\$0.1964	2	80,800	\$13,357.94	\$0.1653	2	79,122	\$14,827.66	\$0.1874
Total Large Power		26	3,851,469	\$431,668.41	\$0.1121	26	3,862,802	\$437,219.80	\$0.1132	26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,100,078	\$109,317.34	\$0.0994	1	1,045,201	\$104,990.65	\$0.1005	1	1,140,164	\$108,239.67	\$0.0949	1	1,112,529	\$101,948.30	\$0.0916
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	875,036	\$86,537.35	\$0.0989	1	874,860	\$86,734.40	\$0.0991	1	916,506	\$87,069.32	\$0.0950	1	920,929	\$88,265.27	\$0.0958
Total Industrial		2	1,975,114	\$195,854.69	\$0.0992	2	1,920,061	\$191,725.05	\$0.0999	2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935
Interdepartmental (In - No Dmd)	ED1	11	40,778	\$5,716.66	\$0.1402	11	48,331	\$6,660.05	\$0.1378	10	48,027	\$6,417.77	\$0.1336	10	27,285	\$3,867.27	\$0.1417
Interdepartmental (Out - w/Dmd)	ED2O	2	566	\$102.15	\$0.1805	2	670	\$117.07	\$0.1747	2	588	\$103.55	\$0.1761	2	387	\$74.91	\$0.1936
Interdepartmental (In - w/Dmd)	ED2	28	25,027	\$3,787.47	\$0.1513	30	24,525	\$3,763.69	\$0.1535	29	23,590	\$3,536.12	\$0.1499	28	20,986	\$3,091.87	\$0.1473
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	126,536	\$17,385.49	\$0.1374	11	146,015	\$19,879.21	\$0.1361	10	154,527	\$20,179.18	\$0.1306	10	166,786	\$20,894.12	\$0.1253
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,867.81	\$0.0930	7	63,071	\$5,865.70	\$0.0930	7	63,071	\$5,868.82	\$0.0931	7	63,071	\$5,866.74	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	9	1,710	\$158.12	\$0.0925	8	1,455	\$134.54	\$0.0925	8	1,615	\$149.33	\$0.0925	8	1,535	\$141.91	\$0.0924
Generators (JV2 Power Cost Only)	GJV2	1	16,343	\$476.89	\$0.0292	1	13,628	\$354.19	\$0.0260	1	14,354	\$311.19	\$0.0217	1	14,090	\$382.54	\$0.0271
Generators (JV5 Power Cost Only)	GJV5	1	11,874	\$346.48	\$0.0292	1	3,327	\$86.47	\$0.0260	1	6,673	\$144.67	\$0.0217	0	0	\$0.00	\$0.0000
Total Interdepartmental		70	285,905	\$33,841.07	\$0.1184	71	301,022	\$36,860.92	\$0.1225	68	312,445	\$36,710.63	\$0.1175	66	294,140	\$34,319.36	\$0.1167
SUB-TOTAL CONSUMPTION & DEMAND		5,900	12,226,025	\$1,485,569.57	\$0.1215	5,902	13,687,350	\$1,678,985.90	\$0.1227	5,912	14,285,526	\$1,678,625.98	\$0.1175	5,891	14,384,032	\$1,646,607.93	\$0.1145
Street Lights (In)	SLO	14	0	\$13.43	\$0.0000	15	0	\$13.58	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only		16	0	\$15.34	\$0.0000	17	0	\$15.50	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,916	12,226,025	\$1,485,584.91	\$0.1215	5,919	13,687,350	\$1,679,001.40	\$0.1227	5,928	14,285,526	\$1,678,641.33	\$0.1175	5,907	14,384,032	\$1,646,623.28	\$0.1145

BILLING SUMMARY AND CO																							
APRIL, 2019																							
2019 - APRIL BILLING WITH MARCH 2019 AMP																							
Class and/or Schedule	Rate Code	Nov-18				Cost / kWh For Month	Dec-18				Cost / kWh For Month	Jan-19				Cost / kWh For Month	Feb-19				Cost / kWh For Month	Mar-19	
		# of Bills	Nov-18 (kWh Usage)	Nov-18 Billed	Nov-18		# of Bills	Dec-18 (kWh Usage)	Dec-18 Billed	Dec-18		# of Bills	Jan-19 (kWh Usage)	Jan-19 Billed	Jan-19		# of Bills	Feb-19 (kWh Usage)	Feb-19 Billed	Feb-19		Cost / kWh For Month	# of Bills
Residential (Dom-In)	E1	3,334	2,028,219	\$251,008.17	\$0.1238	3,338	1,889,216	\$239,798.19	\$0.1269	3,329	2,091,530	\$272,665.07	\$0.1304	3,340	2,274,677	\$294,991.21	\$0.1297	3,333	2,465,436				
Residential (Dom-In) w/Ecosmart	E1E	8	4,070	\$511.40	\$0.1257	8	3,498	\$454.89	\$0.1300	8	3,404	\$459.22	\$0.1349	8	3,681	\$492.96	\$0.1339	8	3,762				
Residential (Dom-In - All Electric)	E2	608	341,256	\$42,496.39	\$0.1245	607	462,715	\$57,459.73	\$0.1242	608	614,990	\$77,936.27	\$0.1267	610	676,299	\$85,395.38	\$0.1263	610	833,025				
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	655	\$80.58	\$0.1230	1	488	\$62.77	\$0.1286	1	585	\$76.68	\$0.1311	1	480	\$64.01	\$0.1334	1	526				
Total Residential (Domestic)		3,951	2,374,200	\$294,096.54	\$0.1239	3,954	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137	\$380,943.56	\$0.1289	3,952	3,302,749				
Residential (Rural-Out)	ER1	783	647,138	\$84,620.90	\$0.1308	777	708,091	\$93,471.61	\$0.1320	774	786,974	\$106,504.33	\$0.1353	777	887,650	\$119,215.41	\$0.1343	777	961,894				
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,519	\$338.64	\$0.1344	4	2,889	\$389.65	\$0.1349	4	3,143	\$434.54	\$0.1382	4	3,880	\$527.26	\$0.1359	4	3,702				
Residential (Rural-Out - All Electric)	ER2	373	341,672	\$44,238.91	\$0.1295	372	423,283	\$54,944.35	\$0.1298	371	481,455	\$64,120.63	\$0.1332	371	534,467	\$70,803.11	\$0.1325	371	609,784				
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	1,457	\$192.74	\$0.1323	2	2,084	\$272.23	\$0.1306	2	2,654	\$353.13	\$0.1331	2	2,987	\$395.11	\$0.1323	2	3,344				
Residential (Rural-Out w/Dmd)	ER3	16	19,264	\$2,441.54	\$0.1267	16	74,328	\$9,129.46	\$0.1228	16	157,138	\$19,780.75	\$0.1259	15	81,165	\$10,304.66	\$0.1270	15	48,348				
Residential (Rural-Out - All Electric w/Dmt)	ER4	9	7,575	\$987.87	\$0.1304	9	26,753	\$3,321.60	\$0.1242	9	21,723	\$2,811.76	\$0.1294	9	12,300	\$1,634.32	\$0.1329	9	11,570				
Total Residential (Rural)		1,187	1,019,625	\$132,820.60	\$0.1303	1,180	1,237,428	\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449	\$202,879.87	\$0.1333	1,178	1,638,642				
Commercial (1 Ph-In - No Dmd)	EC2	73	31,927	\$5,082.08	\$0.1592	72	31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992	\$5,719.92	\$0.1635	72	38,814				
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,158	\$1,519.28	\$0.2122	48	11,512	\$2,120.54	\$0.1842	50	14,955	\$2,644.10	\$0.1768	50	11,714	\$2,225.35	\$0.1900	50	14,161				
Total Commercial (1 Ph) No Dmd		121	39,085	\$6,601.36	\$0.1689	120	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706	\$7,945.27	\$0.1701	122	52,975				
Commercial (1 Ph-In - w/Demand)	EC1	260	333,955	\$50,414.30	\$0.1510	261	301,216	\$47,256.04	\$0.1569	258	287,417	\$45,278.62	\$0.1575	258	307,384	\$48,124.40	\$0.1566	258	330,566				
Commercial (1 Ph-Out - w/Demand)	EC1O	25	43,706	\$5,912.53	\$0.1353	26	42,048	\$5,891.05	\$0.1401	24	43,614	\$6,291.91	\$0.1443	24	49,827	\$7,283.21	\$0.1462	24	46,986				
Total Commercial (1 Ph) w/Demand		285	377,661	\$56,326.83	\$0.1491	287	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211	\$55,407.61	\$0.1551	282	377,552				
Commercial (3 Ph-Out - No Dmd)	EC4O	2	80	\$46.53	\$0.5816	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160				
Total Commercial (3 Ph) No Dmd		2	80	\$46.53	\$0.5816	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160				
Commercial (3 Ph-In - w/Demand)	EC3	209	1,702,362	\$223,994.72	\$0.1316	207	1,489,381	\$201,812.93	\$0.1355	214	1,695,547	\$262,209.45	\$0.1546	214	1,695,558	\$232,874.42	\$0.1373	215	1,843,999				
Commercial (3 Ph-Out - w/Demand)	EC3O	37	298,204	\$41,023.08	\$0.1376	37	478,436	\$61,911.19	\$0.1294	37	419,781	\$56,966.14	\$0.1357	37	346,175	\$47,574.03	\$0.1374	38	303,214				
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	105,920	\$13,083.62	\$0.1235	3	93,080	\$11,597.88	\$0.1246	3	95,160	\$12,496.91	\$0.1313	3	97,600	\$12,627.24	\$0.1294	3	114,920				
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	7,320	\$925.93	\$0.1265	1	4,040	\$577.48	\$0.1429	1	1,680	\$235.69	\$0.1403	1	1,960	\$267.70	\$0.1366	1	1,880				
Total Commercial (3 Ph) w/Demand		250	2,113,806	\$279,027.35	\$0.1320	248	2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293	\$293,343.39	\$0.1370	257	2,264,013				
Large Power (In - w/Dmd & Rct)	EL1	20	2,330,080	\$248,092.31	\$0.1065	20	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807	\$170,170.64	\$0.1151	15	1,629,248				
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,093,394	\$107,573.02	\$0.0984	3	1,116,708	\$108,755.82	\$0.0974	3	1,025,490	\$110,924.41	\$0.1082	3	963,774	\$103,700.34	\$0.1076	3	922,545				
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	471,600	\$51,894.73	\$0.1100	1	514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.86	\$0.1125	1	382,800	\$46,480.47	\$0.1214	1	488,400				
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	82,736	\$14,921.36	\$0.1803	2	67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200	\$6,516.36	\$0.1065	2	67,200				
Total Large Power		26	3,977,810	\$422,481.42	\$0.1062	26	3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581	\$326,867.81	\$0.1132	21	3,107,393				
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,024,215	\$94,884.34	\$0.0926	1	1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625	\$80,906.51	\$0.1069	1	953,746				
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	850,818	\$80,494.14	\$0.0946	1	860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545	\$75,871.03	\$0.1069	1	679,242				
Total Industrial		2	1,875,033	\$175,378.48	\$0.0935	2	1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170	\$156,777.54	\$0.1069	2	1,632,988				
Interdepartmental (In - No Dmd)	ED1	10	24,460	\$3,439.21	\$0.1406	9	30,855	\$4,238.59	\$0.1374	9	30,783	\$4,036.98	\$0.1311	10	36,732	\$4,838.55	\$0.1317	9	41,855				
Interdepartmental (Out - w/Dmd)	ED2O	2	332	\$67.85	\$0.2044	2	263	\$59.43	\$0.2260	2	251	\$58.94	\$0.2348	2	289	\$64.23	\$0.2222	2	246				
Interdepartmental (In - w/Dmd)	ED2	28	24,160	\$3,519.12	\$0.1457	27	50,475	\$7,088.03	\$0.1404	29	66,602	\$9,567.47	\$0.1437	29	75,208	\$10,762.28	\$0.1431	27	82,014				
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	140,597	\$17,423.92	\$0.1239	10	144,770	\$18,717.77	\$0.1293	10	147,035	\$19,433.31	\$0.1322	10	152,446	\$20,037.67	\$0.1314	10	205,686				
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,867.80	\$0.0930	5	14,659	\$1,417.65	\$0.0967	5	14,608	\$1,408.20	\$0.0964	5	18,020	\$1,729.62	\$0.0960	5	14,608				
Interdepartmental (Traffic Signals)	EDTS	8	1,563	\$144.53	\$0.0925	8	1,746	\$161.41	\$0.0924	8	1,606	\$148.50	\$0.0925	8	1,749	\$161.72	\$0.0925	8	1,474				
Generators (JV2 Power Cost Only)	GJV2	1	15,181	\$404.57	\$0.0266	1	18,406	\$642.92	\$0.0349	1	19,321	\$700.19	\$0.0362	1	19,808	\$584.93	\$0.0295	1	21,704				
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0				
Total Interdepartmental		66	269,364	\$30,867.00	\$0.1146	62	261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252	\$38,179.00	\$0.1255	62	367,587				
SUB-TOTAL CONSUMPTION & DEMAND		5,890	12,046,664	\$1,397,646.11	\$0.1160	5,881	11,915,549	\$1,405,003.65	\$0.1179	5,870	11,944,032	\$1,504,164.82	\$0.1259	5,886	11,694,879	\$1,464,465.28	\$0.1252	5,878	12,744,059				
Street Lights (In)	SLO	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0				
Street Lights (Out)	SLOO	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.						

BILLING SUMMARY AND CO												
APRIL, 2019												
2019 - APRIL BILLING WITH MARCH 2019 AMP												
Class and/or Schedule	Rate Code	Mar-19 Billed	Cost / kWh For Month	# of Bills	Apr-19 (kWh Usage)	Apr-19 Billed	Cost / kWh For Month	KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	E1	\$310,648.89	\$0.1260	3,342	2,035,692	\$257,277.91	\$0.1264	28,066,475	\$3,531,255.79	\$0.1258	3,338	56.5254%
Residential (Dom-In) w/Ecosmart	E1E	\$491.53	\$0.1307	8	3,079	\$406.83	\$0.1321	52,538	\$6,733.66	\$0.1282	8	0.1355%
Residential (Dom-In - All Electric)	E2	\$101,831.08	\$0.1222	620	672,647	\$82,084.80	\$0.1220	6,440,148	\$799,360.55	\$0.1241	609	10.3102%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$68.02	\$0.1293	1	508	\$65.20	\$0.1283	7,390	\$937.41	\$0.1268	1	0.0169%
Total Residential (Domestic)		\$413,039.52	\$0.1251	3,971	2,711,926	\$339,834.74	\$0.1253	34,566,551	\$4,338,287.41	\$0.1255	3,956	66.9879%
Residential (Rural-Out)	ER1	\$125,641.90	\$0.1306	776	794,190	\$104,015.97	\$0.1310	9,551,725	\$1,258,754.92	\$0.1318	779	13.1947%
Residential (Rural-Out) w/Ecosmart	ER1E	\$493.87	\$0.1334	4	3,058	\$410.74	\$0.1343	37,381	\$5,042.72	\$0.1349	4	0.0677%
Residential (Rural-Out - All Electric)	ER2	\$78,413.48	\$0.1286	370	498,088	\$64,053.38	\$0.1286	5,472,114	\$712,245.48	\$0.1302	373	6.3109%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	\$429.97	\$0.1286	2	2,955	\$378.26	\$0.1280	28,553	\$3,724.90	\$0.1305	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$6,061.31	\$0.1254	15	25,173	\$3,197.46	\$0.1270	549,343	\$69,257.25	\$0.1261	16	0.2667%
Residential (Rural-Out - All Electric w/Dm	ER4	\$1,508.08	\$0.1303	9	10,822	\$1,377.53	\$0.1297	143,494	\$18,598.41	\$0.1296	9	0.1524%
Total Residential (Rural)		\$212,548.61	\$0.1297	1,176	1,334,086	\$173,433.34	\$0.1300	15,782,610	\$2,067,623.68	\$0.1310	1,183	20.0262%
Commercial (1 Ph-In - No Dmd)	EC2	\$6,133.79	\$0.1580	72	31,999	\$5,166.30	\$0.1615	418,277	\$66,870.78	\$0.1599	73	1.2277%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,522.55	\$0.1781	50	11,118	\$2,094.53	\$0.1884	115,779	\$22,657.37	\$0.1957	49	0.8241%
Total Commercial (1 Ph) No Dmd		\$8,656.34	\$0.1634	122	43,117	\$7,260.83	\$0.1684	534,056	\$89,528.15	\$0.1676	121	2.0519%
Commercial (1 Ph-In - w/Demand)	EC1	\$49,985.17	\$0.1512	259	299,031	\$45,856.29	\$0.1533	3,948,297	\$601,166.96	\$0.1523	260	4.4029%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$6,633.96	\$0.1412	24	41,830	\$5,894.91	\$0.1409	555,960	\$77,424.56	\$0.1393	25	0.4191%
Total Commercial (1 Ph) w/Demand		\$56,619.13	\$0.1500	283	340,861	\$51,751.20	\$0.1518	4,504,257	\$678,591.52	\$0.1507	285	4.8220%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$57.71	\$0.3607	2	600	\$116.60	\$0.1943	38,600	\$5,748.77	\$0.1489	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$57.71	\$0.3607	2	600	\$116.60	\$0.1943	38,600	\$5,748.77	\$0.1489	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$246,143.40	\$0.1335	214	1,840,308	\$243,290.37	\$0.1322	19,785,127	\$2,687,293.78	\$0.1358	209	3.5463%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$40,961.20	\$0.1351	37	288,847	\$38,828.23	\$0.1344	3,829,685	\$519,577.91	\$0.1357	37	0.6280%
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	\$14,544.21	\$0.1266	3	104,160	\$13,110.89	\$0.1259	1,323,560	\$166,744.50	\$0.1260	3	0.0508%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	\$253.74	\$0.1350	1	1,880	\$250.82	\$0.1334	46,240	\$6,214.13	\$0.1344	1	0.0169%
Total Commercial (3 Ph) w/Demand		\$301,902.55	\$0.1333	255	2,235,195	\$295,480.31	\$0.1322	24,984,612	\$3,379,830.32	\$0.1353	251	4.2420%
Large Power (In - w/Dmd & Rct)	EL1	\$176,214.53	\$0.1082	15	1,519,156	\$166,527.05	\$0.1096	24,112,788	\$2,633,523.46	\$0.1092	18	0.3105%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$96,209.85	\$0.1043	3	890,900	\$92,963.95	\$0.1043	12,473,629	\$1,263,818.50	\$0.1013	3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	\$52,538.17	\$0.1076	1	444,000	\$49,582.76	\$0.1117	5,602,800	\$618,341.24	\$0.1104	1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,824.48	\$0.1016	2	61,200	\$6,282.65	\$0.1027	866,180	\$140,418.10	\$0.1621	2	0.0339%
Total Large Power		\$331,787.03	\$0.1068	21	2,915,256	\$315,356.41	\$0.1082	43,055,397	\$4,656,101.30	\$0.1081	24	0.4121%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$93,976.56	\$0.0985	1	793,516	\$80,520.83	\$0.1015	12,063,089	\$1,174,007.42	\$0.0973	1	0.0169%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$70,650.12	\$0.1040	1	592,800	\$64,867.63	\$0.1094	9,659,812	\$956,872.52	\$0.0991	1	0.0169%
Total Industrial		\$164,626.68	\$0.1008	2	1,386,316	\$145,388.46	\$0.1049	21,722,901	\$2,130,879.94	\$0.0981	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$5,271.19	\$0.1259	9	33,828	\$4,311.86	\$0.1275	441,067	\$58,829.30	\$0.1334	10	0.1665%
Interdepartmental (Out - w/Dmd)	ED2O	\$57.53	\$0.2339	2	234	\$55.59	\$0.2376	4,584	\$909.30	\$0.1984	2	0.0339%
Interdepartmental (In - w/Dmd)	ED2	\$11,431.90	\$0.1394	27	65,129	\$9,060.76	\$0.1391	539,632	\$77,027.68	\$0.1427	28	0.4742%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$26,332.92	\$0.1280	10	188,404	\$23,936.79	\$0.1271	2,022,399	\$261,940.28	\$0.1295	10	0.1750%
Interdepartmental (Street Lights)	EDSL	\$1,416.67	\$0.0970	5	14,608	\$1,413.75	\$0.0968	518,000	\$48,437.06	\$0.0935	6	0.1044%
Interdepartmental (Traffic Signals)	EDTS	\$136.29	\$0.0925	8	1,267	\$117.15	\$0.0925	18,861	\$1,743.95	\$0.0925	8	0.1397%
Generators (JV2 Power Cost Only)	GJV2	\$603.15	\$0.0278	1	18,459	\$450.95	\$0.0244	214,683	\$6,184.19	\$0.0288	1	0.0169%
Generators (JV5 Power Cost Only)	GJV5	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	49,350	\$1,396.55	\$0.0283	0	0.0071%
Total Interdepartmental		\$45,249.65	\$0.1231	62	321,929	\$39,346.85	\$0.1222	3,808,576	\$456,468.31	\$0.1199	66	1.1177%
SUB-TOTAL CONSUMPTION & DEMAND		\$1,534,487.22	\$0.1204	5,894	11,289,286	\$1,367,968.74	\$0.1212	148,997,560	\$17,803,059.40	\$0.1195	5,889	99.7276%
Street Lights (In)	SLO	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	3,877	\$178.53	\$0.0460	14	0.2385%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.98	\$0.0000	2	0.0339%
Total Street Light Only		\$15.35	\$0.0000	16	0	\$15.36	\$0.0000	3,877	\$201.51	\$0.0520	16	0.2724%
TOTAL CONSUMPTION & DEMAND		\$1,534,502.57	\$0.1204	5,910	11,289,286	\$1,367,984.10	\$0.1212	149,001,437	\$17,803,260.91	\$0.1195	5,905	100.0000%



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 206306
INVOICE DATE: 4/15/2019
DUE DATE: 4/30/2019
TOTAL AMOUNT DUE: \$1,111,471.41
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #: RG10046

City of Napoleon

Attn: Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE. MAKE CHECK PAYABLE TO AMP

Northern Power Pool Billing - March, 2019

MUNICIPAL PEAK: 23,168 kW
TOTAL METERED ENERGY: 12,543,808 kWh

Total Power Charges: \$753,100.60
Transmission / Capacity / Ancillary Services: \$349,864.59
Total Other Charges: \$10,049.44
Total Miscellaneous Charges: -\$1,543.22

GRAND TOTAL POWER INVOICE: \$1,111,471.41

*** The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and

DETAIL INFORMATION OF POWER CHARGES March , 2019
Napoleon

FOR THE MONTH OF:	March, 2019	Total Metered Load kWh:	12,543,808
		Transmission Losses kWh:	-67,160
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	12,476,648
TIME OF FENTS PEAK:	03/05/2019 @ H.E. 11:00	COINCIDENT PEAK kW:	22,947
TIME OF MUNICIPAL PEAK:	03/05/2019 @ H.E. 10:00	MUNICIPAL PEAK kW:	23,168
TRANSMISSION PEAK:	September 5, 2018 15:00	TRANSMISSION PEAK kW:	30,468
		PJM Capacity Requirement kW:	29,050

Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$2.678409	/ kW *	12,400 kW = \$33,212.27
Transmission Credit:	\$3.510472	/ kW *	-12,400 kW = -\$43,529.85
Capacity Credit:	\$3.850662	/ kW *	-12,400 kW = -\$47,748.21
Subtotal			0 kWh = -\$58,065.79
Fremont - sched @ Fremont			
Demand Charge:	\$4.340567	/ kW *	8,767 kW = \$38,053.75
Energy Charge:	\$0.027401	/ kWh *	5,423,555 kWh = \$148,608.31
Net Congestion, Losses, FTR:	\$0.001543	/ kWh *	\$8,368.38
Capacity Credit:	\$4.497023	/ kW *	-8,767 kW = -\$39,425.40
Debt Service	\$4.960467	/ kW	8,767 kW = \$43,488.41
Adjustment for prior month:			\$46.14
Subtotal			5,423,555 kWh = \$199,139.59
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$49.750000	/ kW *	3,498 kW = \$174,025.50
Energy Charge:	\$0.036000	/ kWh *	894,420 kWh = \$32,199.13
Net Congestion, Losses, FTR:	\$0.002190	/ kWh *	\$1,958.55
Capacity Credit:	\$1.119391	/ kW *	-3,498 kW = -\$3,915.63
REC Credit (Estimate)	-\$0.006000	/ kWh	894,420 kWh = -\$5,366.52
Subtotal			894,420 kWh = \$198,901.03
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$26.465317	/ kW *	504 kW = \$13,338.52
Energy Charge:	\$0.036000	/ kWh *	197,728 kWh = \$7,118.20
Net Congestion, Losses, FTR:	\$0.001442	/ kWh *	\$285.08
Capacity Credit:	\$4.746806	/ kW *	-504 kW = -\$2,392.39
REC Credit (Estimate)	-\$0.006000	/ kWh *	197,728 kWh = -\$1,186.37
Subtotal			197,728 kWh = \$17,163.04
JV6 - Sched @ ATSI			
Demand Charge:	\$2.274567	/ kW *	300 kW = \$682.37
Energy Charge:			53,818 kWh = \$199.50
Transmission Credit:	\$0.453500	/ kW *	-300 kW = -\$136.05
Capacity Credit:	\$0.331667	/ kW *	-300 kW = -\$99.50
Subtotal			53,818 kWh = \$446.82
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$23.566424	/ kW *	330 kW = \$7,776.92
Energy Charge:	\$0.009000	/ kWh *	43,813 kWh = \$394.32
Net Congestion, Losses, FTR:	-\$0.000004	/ kWh *	-\$0.17
Capacity Credit:	\$3.836848	/ kW *	-330 kW = -\$1,266.16
REC Credit (Estimate)	-\$0.006000	/ kWh *	43,813 kWh = -\$262.88
Subtotal			43,813 kWh = \$6,642.03
Prairie State - Sched @ PJMC			
Demand Charge:	\$9.913175	/ kW *	4,976 kW = \$49,327.96
Energy Charge:	\$0.012271	/ kWh *	3,348,039 kWh = \$41,084.79
Net Congestion, Losses, FTR:	\$0.002277	/ kWh *	\$7,622.46
Capacity Credit:	\$4.048969	/ kW *	-4,976 kW = -\$20,147.67
Debt Service	\$22.522717	/ kW	4,976 kW = \$112,073.04
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.002792	/ kWh	3,348,039 kWh = \$9,349.15
Board Approved Rate Levelization			-\$17,744.61
Subtotal			3,348,039 kWh = \$181,565.12
NYPA - Sched @ NYIS			
Demand Charge:	\$6.189330	/ kW *	940 kW = \$5,817.97
Energy Charge:	\$0.009521	/ kWh *	659,020 kWh = \$6,274.36
Net Congestion, Losses, FTR:	\$0.001823	/ kWh *	\$1,201.67
Capacity Credit:	\$5.011754	/ kW *	-935 kW = -\$4,685.99
Adjustment for prior month:			\$316.57
Subtotal			659,020 kWh = \$8,924.58
JV5 - 7X24 @ ATSI			
Demand Charge:	\$10.066480	/ kW *	3,088 kW = \$31,085.29
Energy Charge:	\$0.017832	/ kWh *	2,297,472 kWh = \$40,968.29
Transmission Credit:	\$4.536639	/ kW *	-3,088 kW = -\$14,009.14
Capacity Credit:	\$5.009764	/ kW *	-3,088 kW = -\$15,470.15
Debt Service (current month)	\$17.930000	/ kW	3,088 kW = \$55,367.84
Subtotal			2,297,472 kWh = \$97,942.13
JV5 Losses - Sched @ ATSI			
Energy Charge:			33,461 kWh = \$0.00
Subtotal			33,461 kWh = \$0.00
JV2 - Sched @ ATSI			
Demand Charge:	\$2.483220	/ kW *	264 kW = \$655.57
Energy Charge:			12 kWh = \$0.00
Transmission Credit:	\$3.120833	/ kW *	-264 kW = -\$823.90
Capacity Credit:	\$4.264053	/ kW *	-264 kW = -\$1,125.71

DETAIL INFORMATION OF POWER CHARGES March , 2019
Napoleon

JV2 Project Fuel Costs not recovered through Energy Sales to Market			\$2.47
Subtotal		12 kWh =	-\$1,291.57
AMP Solar Phase I - Sched @ ATSI			
Demand Charge:		1,040 kW	
Energy Charge:	\$0.038300 / kWh *	80,106 kWh =	\$3,068.07
Transmission Credit:			-\$2,890.30
Capacity Credit:	\$2.986721 / kW *	-1,040 kW =	-\$3,106.19
Subtotal		80,106 kWh =	-\$2,928.42
Morgan Stanley 2015-2020 - 7x24 @ AD			
Demand Charge:		3,800 kW	
Energy Charge:	\$0.062950 / kWh *	2,827,200 kWh =	\$177,972.24
Net Congestion, Losses, FTR:	\$0.000358 / kWh *		\$1,011.42
Subtotal		2,827,200 kWh =	\$178,983.66
Efficiency Smart Power Plant 2017-2020			
ESPP 2017-2020 obligation @ \$1.400 /MWh x 145,364.3 MWh / 12			\$16,959.16
Subtotal		0 kWh =	\$16,959.16
Northern Power Pool:			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.036807 / kWh *	28,313 kWh =	\$1,042.14
Off Peak Energy Charge:	\$0.031534 / kWh *	101,046 kWh =	\$3,186.39
Sale of Excess Non-Pool Resources to Pool	\$0.028377 / kWh *	-3,511,355 kWh =	-\$99,641.93
Pool Congestion Hedge			\$4,132.62
Subtotal		-3,381,996 kWh =	-\$91,280.78
Total Demand Charges:			\$364,135.64
Total Energy Charges:			\$388,964.96
Total Power Charges:		12,476,648 kWh	\$753,100.60
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:			
Demand Charge:	\$4.536638 / kW *	30,468 kW =	\$138,222.30
Energy Charge:	\$0.001240 / kWh *	10,179,176 kWh =	\$12,623.48
RPM (Capacity) Charges:	\$6.851000 / kW *	29,050 kW =	\$199,018.81
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:		10,179,176 kWh =	\$349,864.59
Service Fee Part A,			
Based on Annual Municipal Sales	\$0.000229 / kWh *	145,364,250 kWh 1/12 =	\$2,774.03
Service Fee Part B,			
Energy Purchases	\$0.000580 /kWh *	12,543,808 kWh =	\$7,275.41
TOTAL OTHER CHARGES:			\$10,049.44
MISCELLANEOUS CHARGES:			
Credit for PJM capacity revenues generated by Efficiency Smart projects			-\$1,543.22
TOTAL MISCELLANEOUS CHARGES:			-\$1,543.22
GRAND TOTAL POWER INVOICE:			\$1,111,471.41

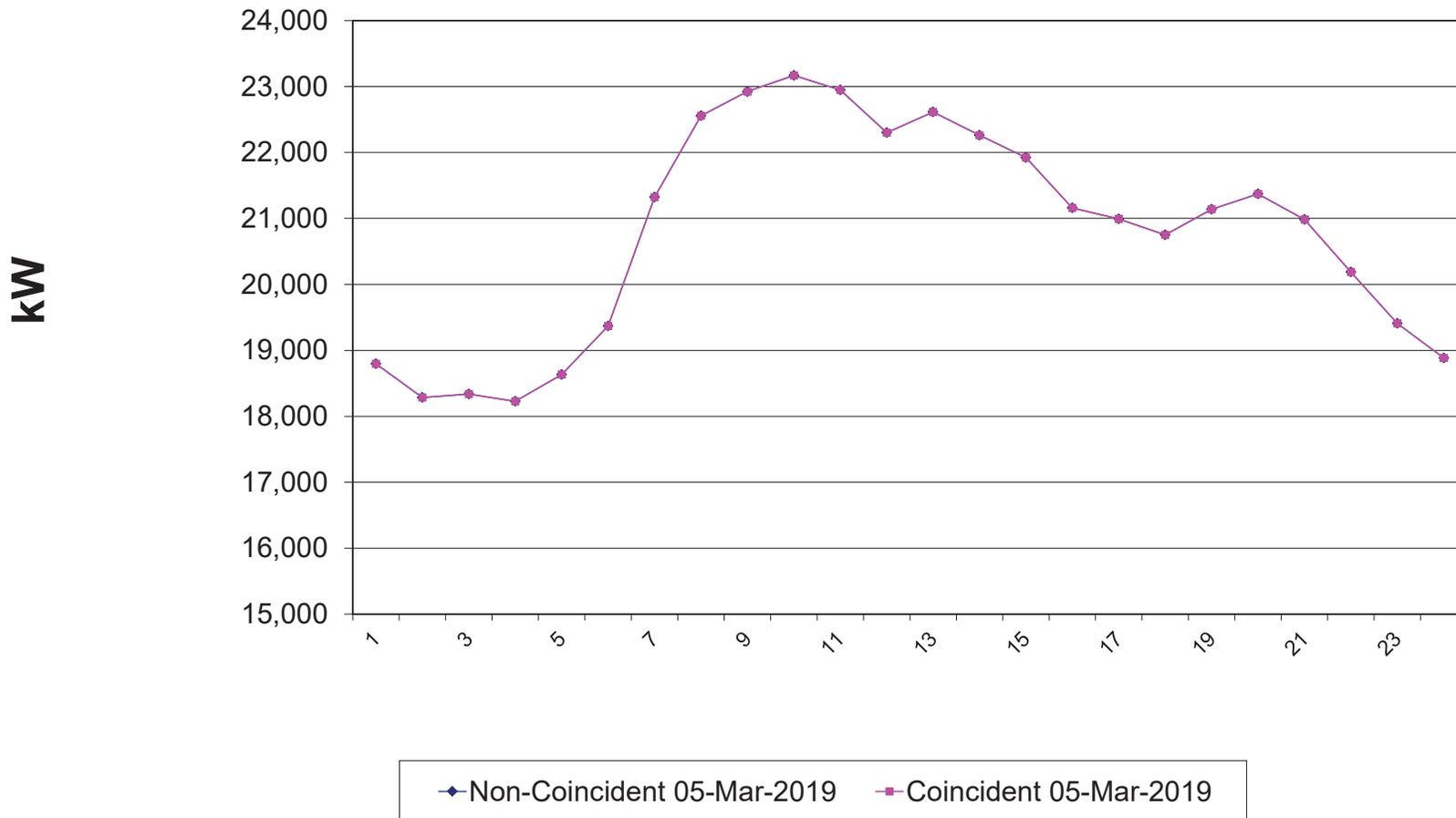
Napoleon Capacity Plan - Actual														
Mar 2019		ACTUAL DEMAND =			23.17	MW								
Days 31		ACTUAL ENERGY =			12,544	MWH								
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.94	0.94	659	94%	\$6.19	\$10.00	\$1.82	-\$4.99		\$8,925	\$13.54	0.8%	
2	JV5	3.09	3.09	2,297	100%	\$28.00	\$17.83		-\$5.01	-\$4.54	\$97,942	\$42.63	8.8%	
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%	
4	JV6	0.30	0.30	54	24%	\$2.27			-\$0.45	-\$0.33	\$447	\$8.30	0.0%	
5	AMP-Hydro	3.50	3.50	894	34%	\$49.75	\$30.00	\$2.19	-\$1.12		\$198,901	\$222.38	17.9%	
6	Meldahl	0.50	0.50	198	53%	\$26.47	\$30.00	\$1.44	-\$4.75		\$17,163	\$86.80	1.5%	
7	Greenup	0.33	0.33	44	18%	\$23.57	\$3.00	\$0.00	-\$3.84		\$6,642	\$151.60	0.6%	
8	AFEC	8.77	8.77	5,424	83%	\$9.30	\$27.41	\$1.54	-\$4.50		\$199,140	\$36.72	18.0%	
9	Prairie State	4.98	4.98	3,348	90%	\$32.44	\$9.76	\$2.28	-\$4.05		\$181,565	\$54.23	16.4%	
10	AMP Solar Phase I	1.04	1.04	80	10%		\$38.30		-\$2.99	-\$2.78	-\$2,928	-\$36.56	-0.3%	
11	Morgan Stanley 2015-2020 7x24	3.80	3.80	2,827	100%		\$62.95	\$0.36			\$178,984	\$63.31	16.1%	
12	AMPCT	12.40	12.40	0	0%	\$2.68			-\$3.85	-\$3.51	-\$58,066		-5.2%	
13	JV2	0.26	0.26	0	0%	\$2.48			-\$4.26	-\$3.12	-\$1,292		-0.1%	
14	NPP Pool Purchases	0.00	0.00	129	0%		\$64.64				\$8,361	\$64.64	0.8%	
15	NPP Pool Sales	0.00		-3,511	0%		\$28.38				-\$99,642	\$28.38	-9.0%	
	POWER TOTAL	39.91	39.91	12,477	42%	\$564,905	\$351,561	\$1.64	-\$139,420	-\$61,353	\$736,141	\$59.00	66.4%	
16	Energy Efficiency			0							\$15,416		1.4%	
17	Installed Capacity	29.05	29.05			\$6.85					\$199,019	\$15.87	18.0%	
18	Transmission	30.47	30.47	10,179		\$4.54	\$1.24				\$150,846	\$12.03	13.6%	
19	Service Fee B			12,544			\$0.58				\$7,275	\$0.58	0.7%	
20	Dispatch Charge			12,544							\$0		0.0%	
	OTHER TOTAL					\$337,241	\$35,315				\$372,556	\$29.70	33.6%	
GRAND TOTAL PURCHASED				12,477							\$1,108,697			
Delivered to members		23.168	23.168	12,544	73%						\$1,108,697	\$88.39	100.0%	
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp	
	2019 Forecast	21.42		12,528	79%						\$1,128,482	\$90.08	37.6	
	2018 Actual	21.71		12,918	80%						\$1,112,402	\$86.11	35.1	
	2017 Actual	22.25		13,012	79%						\$1,066,608	\$81.97	36.8	
											Actual Temp		35.4	

NAPOLEON

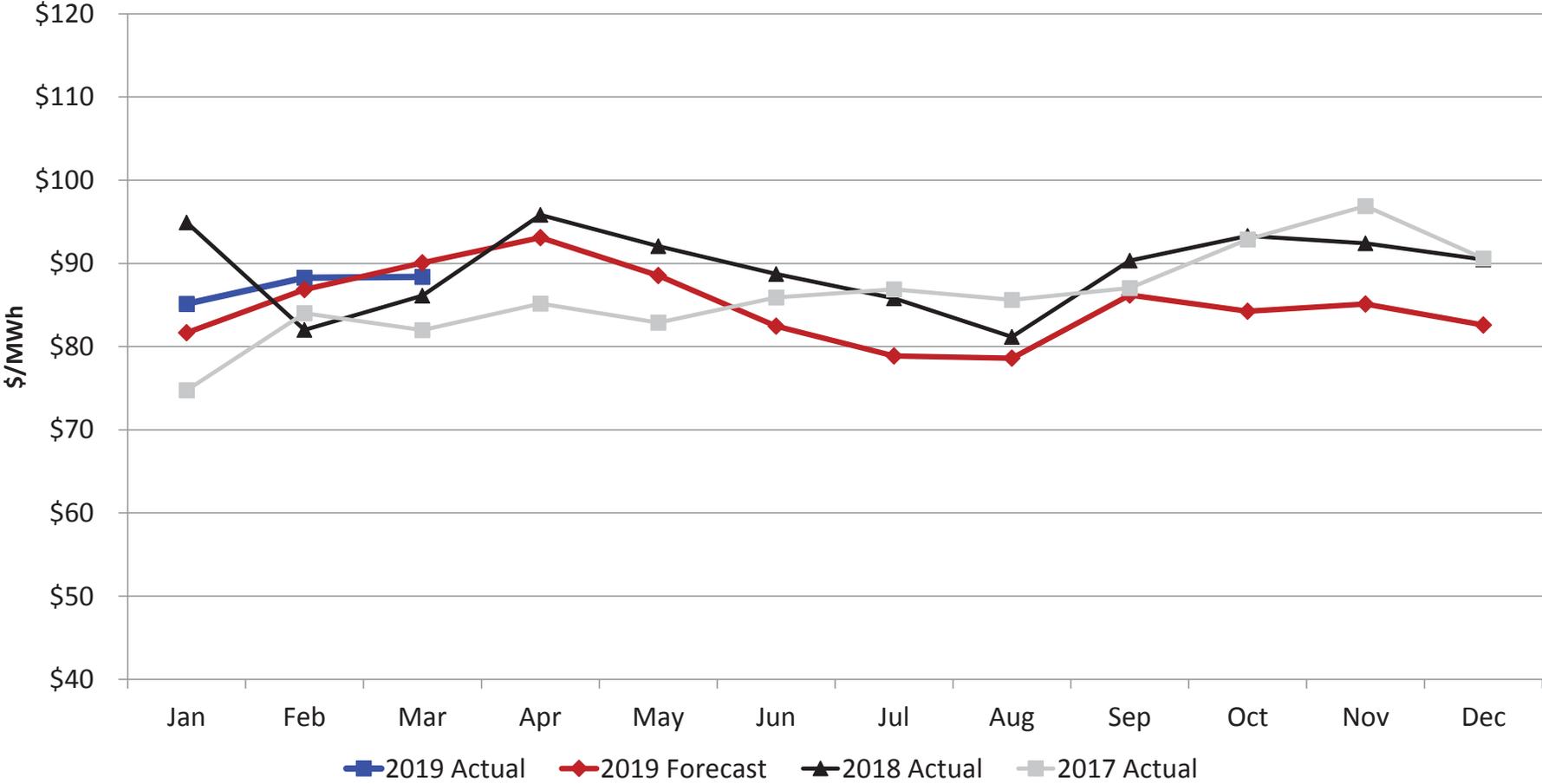
	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
Date	3/1/2019	3/2/2019	3/3/2019	3/4/2019	3/5/2019	3/6/2019	3/7/2019	3/8/2019	3/9/2019	3/10/2019	3/11/2019	3/12/2019	3/13/2019	3/14/2019	3/15/2019
Hour															
100	16,782	14,424	14,044	16,633	18,795	18,608	17,882	17,450	14,592	13,274	15,659	15,720	15,034	14,148	14,529
200	16,190	14,209	13,751	16,387	18,286	18,079	17,644	16,857	14,175	12,893	15,701	15,698	15,063	14,242	14,455
300	16,332	14,047	13,827	16,338	18,340	18,064	17,701	16,983	14,035	12,712	15,641	15,275	14,890	13,786	14,154
400	16,352	13,969	13,760	16,396	18,227	17,929	17,322	16,604	13,892	12,883	16,106	15,588	15,197	14,175	14,479
500	16,821	14,182	13,846	16,906	18,633	18,167	17,510	16,941	14,105	13,192	17,173	16,883	16,117	15,016	15,463
600	17,800	14,488	13,837	18,066	19,369	19,030	18,231	17,661	14,621	13,575	18,844	18,629	17,487	16,745	17,118
700	19,563	15,165	14,251	19,664	21,323	20,923	19,898	19,078	15,200	14,298	20,433	20,271	19,072	18,724	18,608
800	20,737	15,865	14,810	20,991	22,558	21,985	21,376	20,554	15,671	14,913	20,820	20,387	19,407	19,149	18,985
900	20,433	16,653	15,182	21,724	22,924	22,215	21,754	20,353	16,614	15,121	20,167	20,195	19,259	18,768	18,960
1000	20,772	16,977	15,686	21,776	23,168	22,558	21,147	20,610	16,588	15,382	19,818	20,129	19,474	19,048	19,171
1100	20,289	17,165	16,058	21,773	22,947	22,102	21,435	20,110	16,465	15,794	19,308	19,763	19,651	18,770	19,278
1200	19,954	16,841	15,637	21,583	22,299	21,863	20,970	19,689	15,554	16,231	20,102	19,472	19,557	18,840	19,196
1300	19,783	16,477	15,656	21,521	22,613	21,425	20,569	19,551	15,647	16,432	19,379	19,199	19,373	19,046	19,281
1400	19,360	15,833	15,755	21,729	22,262	21,120	20,531	18,937	15,444	16,422	19,620	19,626	18,931	18,638	19,002
1500	19,089	15,994	15,190	21,186	21,921	21,406	20,170	18,407	15,602	16,248	18,124	17,745	17,325	17,903	18,261
1600	18,727	15,254	15,277	20,422	21,162	20,272	19,693	17,346	15,425	15,952	17,829	16,970	16,970	17,538	17,584
1700	17,911	15,436	15,451	20,396	20,994	19,694	19,557	16,520	15,717	15,945	17,089	16,342	16,688	16,942	17,015
1800	17,297	15,473	15,966	20,592	20,749	19,715	19,504	16,000	16,360	15,945	17,110	16,219	16,920	16,935	17,131
1900	17,756	16,081	16,706	21,189	21,140	20,621	20,157	16,724	16,720	16,572	17,372	17,014	16,904	16,681	17,226
2000	18,198	16,282	17,161	21,394	21,370	20,863	20,103	17,503	16,636	16,805	18,069	17,807	17,363	17,420	17,724
2100	18,061	15,992	17,082	21,182	20,984	20,883	19,480	17,517	16,184	16,655	17,953	17,196	16,884	16,951	17,247
2200	17,435	15,534	16,781	20,636	20,186	19,893	18,894	17,212	15,502	15,912	17,032	16,374	15,907	15,934	16,156
2300	16,371	15,053	16,258	19,808	19,408	18,917	18,208	16,335	14,602	15,912	16,313	15,866	15,481	15,418	14,703
2400	15,372	14,578	16,497	19,199	18,883	18,401	17,905	15,174	13,809	15,886	16,030	15,441	13,658	15,135	13,799
Total	437,385	371,972	368,469	477,491	498,541	484,733	467,641	430,116	369,160	364,954	431,692	423,809	412,612	405,952	409,525

	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
Date	3/16/2019	3/17/2019	3/18/2019	3/19/2019	3/20/2019	3/21/2019	3/22/2019	3/23/2019	3/24/2019	3/25/2019	3/26/2019	3/27/2019	3/28/2019	3/29/2019	3/30/2019	3/31/2019
Hour																
100	13,378	13,259	14,937	15,367	15,302	15,164	15,030	13,265	12,301	14,027	15,822	15,560	14,755	14,251	12,632	13,021
200	13,180	13,147	15,033	15,610	15,210	14,982	15,087	13,134	12,075	14,013	15,893	15,678	14,863	14,499	12,388	12,955
300	12,976	13,070	14,995	15,418	14,980	14,887	15,168	13,247	12,051	13,924	15,601	15,346	14,604	14,009	12,281	13,030
400	13,128	13,228	15,692	15,773	15,385	15,117	15,318	13,357	12,269	14,622	16,001	15,924	14,898	14,267	12,233	13,141
500	13,357	13,464	17,059	16,925	16,444	16,149	16,558	13,836	12,483	15,652	16,952	16,829	15,805	14,982	12,573	13,489
600	14,083	13,772	18,492	18,507	17,947	17,521	17,841	14,706	12,855	17,733	18,438	18,513	17,323	16,513	12,917	13,715
700	15,081	14,383	20,196	20,020	19,592	18,964	19,174	15,566	13,561	19,246	20,047	19,616	18,689	18,231	13,588	14,213
800	15,657	14,432	20,345	20,019	19,416	19,402	19,554	15,454	13,792	20,013	20,446	19,557	18,912	18,530	14,296	14,652
900	15,852	14,698	20,200	19,696	19,613	19,342	20,309	15,144	13,695	19,866	20,424	19,385	19,184	18,663	14,821	15,068
1000	16,108	14,725	19,839	19,914	19,276	19,652	19,435	13,706	14,075	19,670	20,188	19,250	19,415	19,012	15,032	15,331
1100	15,991	14,759	19,387	19,542	19,064	19,282	20,161	12,540	13,983	16,414	17,803	18,985	19,124	18,969	15,165	15,431
1200	15,736	14,621	19,207	18,290	19,570	19,707	19,804	11,741	14,446	15,699	18,993	18,863	19,016	19,071	15,032	15,586
1300	15,410	14,363	18,947	18,611	19,072	19,512	19,016	11,204	14,064	15,473	17,482	18,550	18,645	18,718	14,839	15,533
1400	15,194	14,356	18,690	17,942	18,781	18,913	18,746	10,188	13,558	14,917	18,945	18,305	17,931	18,420	14,547	15,327
1500	14,753	14,882	17,743	17,436	18,436	18,294	17,883	11,880	13,323	15,401	17,764	17,371	17,366	17,357	14,169	15,171
1600	14,526	14,768	17,469	17,397	18,139	18,352	16,806	12,800	13,755	17,107	17,344	16,733	16,855	16,815	14,337	15,349
1700	14,457	14,672	17,169	17,136	18,081	17,659	16,575	12,788	13,771	16,664	16,967	16,300	16,622	16,263	14,484	15,954
1800	14,360	15,004	17,021	17,063	18,133	17,421	16,367	12,556	14,063	16,633	16,766	16,251	16,822	16,328	14,598	16,203
1900	14,545	15,157	17,162	17,080	18,222	17,881	16,299	13,101	14,633	16,930	16,971	16,068	16,968	16,343	14,914	15,997
2000	15,603	16,012	17,980	17,820	18,421	18,260	17,265	14,042	15,185	17,901	18,044	17,201	17,339	16,642	15,246	16,566
2100	15,362	15,816	17,627	17,264	17,924	17,741	17,357	13,962	14,944	17,793	17,799	16,927	16,825	16,299	15,050	16,214
2200	14,660	15,319	16,677	16,461	16,836	17,140	16,603	13,552	14,092	16,912	16,878	16,079	15,774	15,449	14,384	15,577
2300	14,043	15,230	16,097	15,877	16,105	16,556	14,589	12,945	14,388	16,460	16,301	15,590	15,198	14,072	13,711	15,466
2400	13,571	15,182	15,781	15,652	15,812	15,803	13,580	12,544	14,226	16,139	15,964	15,300	14,796	13,191	13,245	15,711
Total	351,011	333,137	423,745	420,820	425,761	423,701	414,525	317,258	327,588	399,209	423,833	414,181	407,729	396,894	336,482	358,700
											Maximum	23,168	Minimum	10,188	Grand Total	12,543,808

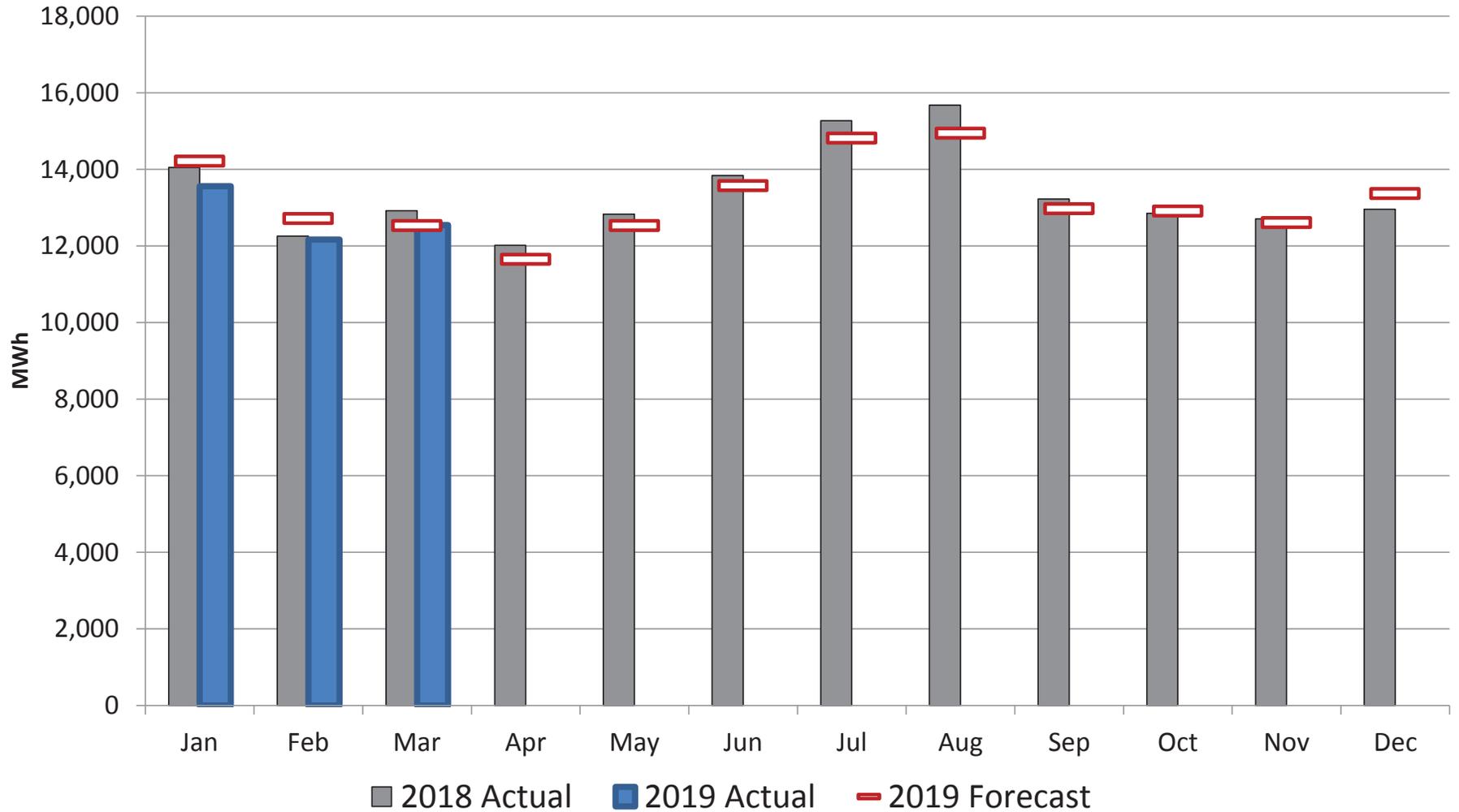
Napoleon Peak Day Load Curve



Napoleon 2019 Monthly Rates



Napoleon 2019 Monthly Energy Usage



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - MAY, 2019																
APRIL, 2019																
2019 - APRIL BILLING WITH MARCH 2019 AMP BILLING PERIOD AND MAY 2019 CITY CONSUMPTION AND BILLING DATA																
Class and/or Schedule	Rate Code	# of Bills	Apr-19	Apr-19	Apr-19	Billed kVA of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	May-18	May-18	May-18	Cost / kWh For Month	# of Bills	Jun-18	Jun-18	Cost / kWh For Month
			(kWh Usage)	Billed											(kWh Usage)	Billed
Residential (Dom-In)	E1	3,342	2,035,692	\$257,277.91	0	\$0.1264	\$0.1258	3,338	2,025,759	\$250,458.51	\$0.1236	3,335	1,635,032	\$206,075.76	\$0.1260	
Residential (Dom-In) w/Ecosmart	E1E	8	3,079	\$406.83	0	\$0.1321	\$0.1282	8	3,653	\$463.51	\$0.1269	8	3,214	\$413.78	\$0.1287	
Residential (Dom-In - All Electric)	E2	620	672,647	\$82,084.80	0	\$0.1220	\$0.1241	599	614,613	\$73,494.30	\$0.1196	609	393,792	\$48,468.41	\$0.1231	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	508	\$65.20	0	\$0.1283	\$0.1268	1	499	\$62.77	\$0.1258	1	440	\$56.08	\$0.1275	
Total Residential (Domestic)		3,971	2,711,926	\$339,834.74	0	\$0.1253	\$0.1255	3,946	2,644,524	\$324,479.09	\$0.1227	3,953	2,032,478	\$255,014.03	\$0.1255	
Residential (Rural-Out)	ER1	776	794,190	\$104,015.97	0	\$0.1310	\$0.1318	772	764,153	\$98,209.08	\$0.1285	778	587,622	\$77,418.16	\$0.1317	
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,058	\$410.74	0	\$0.1343	\$0.1349	4	2,900	\$383.51	\$0.1322	4	1,927	\$268.34	\$0.1393	
Residential (Rural-Out - All Electric)	ER2	370	498,088	\$64,053.38	0	\$0.1286	\$0.1302	375	466,587	\$59,001.30	\$0.1265	376	340,371	\$44,096.83	\$0.1296	
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,955	\$378.26	0	\$0.1280	\$0.1305	2	2,756	\$346.45	\$0.1257	2	1,963	\$252.62	\$0.1287	
Residential (Rural-Out w/Dmd)	ER3	15	25,173	\$3,197.46	216	\$0.1270	\$0.1261	16	22,621	\$2,837.29	\$0.1254	16	37,210	\$4,559.30	\$0.1225	
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	10,622	\$1,377.53	55	\$0.1297	\$0.1296	9	9,461	\$1,210.66	\$0.1280	9	7,732	\$1,006.25	\$0.1301	
Total Residential (Rural)		1,176	1,334,086	\$173,433.34	271	\$0.1300	\$0.1310	1,178	1,268,478	\$161,988.29	\$0.1277	1,185	976,825	\$127,601.50	\$0.1306	
Commercial (1 Ph-In - No Dmd)	EC2	72	31,999	\$5,166.30	12	\$0.1615	\$0.1599	73	36,466	\$5,675.44	\$0.1556	71	31,323	\$4,977.81	\$0.1589	
Commercial (1 Ph-Out - No Dmd)	EC2O	50	11,118	\$2,094.53	0	\$0.1884	\$0.1957	48	7,657	\$1,584.22	\$0.2069	48	6,691	\$1,457.49	\$0.2178	
Total Commercial (1 Ph) No Dmd		122	43,117	\$7,260.83	12	\$0.1684	\$0.1676	121	44,123	\$7,259.66	\$0.1645	119	38,014	\$6,435.30	\$0.1693	
Commercial (1 Ph-In - w/Demand)	EC1	259	299,031	\$45,856.29	1750	\$0.1533	\$0.1523	260	307,573	\$45,594.90	\$0.1482	261	280,232	\$42,801.57	\$0.1527	
Commercial (1 Ph-Out - w/Demand)	EC1O	24	41,830	\$5,894.91	164	\$0.1409	\$0.1393	25	48,846	\$6,563.38	\$0.1344	25	44,323	\$5,986.77	\$0.1351	
Total Commercial (1 Ph) w/Demand		283	340,861	\$51,751.20	1,914	\$0.1518	\$0.1507	285	356,419	\$52,158.28	\$0.1463	286	324,555	\$48,788.34	\$0.1503	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	600	\$116.60	51	\$0.1943	\$0.1489	2	160	\$57.04	\$0.3565	2	160	\$57.06	\$0.3566	
Total Commercial (3 Ph) No Dmd		2	600	\$116.60	51	\$0.1943	\$0.1489	2	160	\$57.04	\$0.3565	2	160	\$57.06	\$0.3566	
Commercial (3 Ph-In - w/Demand)	EC3	214	1,840,308	\$243,290.37	6139	\$0.1322	\$0.1358	206	1,259,932	\$167,538.58	\$0.1330	208	1,329,700	\$176,847.10	\$0.1330	
Commercial (3 Ph-Out - w/Demand)	EC3O	37	288,847	\$38,828.23	1121	\$0.1344	\$0.1357	37	291,906	\$38,489.64	\$0.1319	37	249,671	\$34,289.25	\$0.1373	
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	104,160	\$13,110.89	375	\$0.1259	\$0.1260	3	112,760	\$13,817.29	\$0.1225	3	111,800	\$13,732.62	\$0.1228	
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,880	\$250.82	5	\$0.1334	\$0.1344	1	1,560	\$211.67	\$0.1357	1	1,760	\$231.87	\$0.1317	
Total Commercial (3 Ph) w/Demand		255	2,235,195	\$295,480.31	7,640	\$0.1322	\$0.1353	247	1,666,058	\$220,057.18	\$0.1321	249	1,692,931	\$225,100.84	\$0.1330	
Large Power (In - w/Dmd & Rct)	EL1	15	1,519,156	\$166,527.05	3539	\$0.1096	\$0.1092	20	1,963,523	\$210,241.35	\$0.1071	20	2,043,094	\$218,841.15	\$0.1071	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	890,900	\$92,963.95	1939	\$0.1043	\$0.1013	3	1,045,153	\$100,795.15	\$0.0964	3	1,039,022	\$101,982.44	\$0.0982	
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	444,000	\$49,582.76	1051	\$0.1117	\$0.1104	1	471,600	\$50,751.07	\$0.1076	1	465,600	\$50,028.09	\$0.1074	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	61,200	\$6,282.65	116	\$0.1027	\$0.1621	2	90,319	\$16,168.72	\$0.1790	2	56,601	\$14,415.51	\$0.2547	
Total Large Power		21	2,915,256	\$315,356.41	6,645	\$0.1082	\$0.1081	26	3,570,595	\$377,956.29	\$0.1059	26	3,604,317	\$385,267.19	\$0.1069	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	793,516	\$80,520.83	1743	\$0.1015	\$0.0973	1	1,108,376	\$103,727.01	\$0.0936	1	1,020,923	\$96,972.73	\$0.0950	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	592,800	\$64,867.63	1546	\$0.1094	\$0.0991	1	786,160	\$74,992.99	\$0.0954	1	834,510	\$78,206.94	\$0.0937	
Total Industrial		2	1,386,316	\$145,388.46	3,289	\$0.1049	\$0.0981	2	1,894,536	\$178,720.00	\$0.0943	2	1,855,433	\$175,179.67	\$0.0944	
Interdepartmental (In - No Dmd)	ED1	9	33,828	\$4,311.86	88	\$0.1275	\$0.1334	9	47,900	\$5,970.07	\$0.1246	11	30,233	\$4,061.10	\$0.1343	
Interdepartmental (Out - w/Dmd)	ED2O	2	234	\$55.59	0	\$0.2376	\$0.1984	2	383	\$74.54	\$0.1946	2	375	\$73.51	\$0.1960	
Interdepartmental (In - w/Dmd)	ED2	27	65,129	\$9,060.76	0	\$0.1391	\$0.1427	27	55,096	\$7,563.78	\$0.1373	27	26,820	\$3,855.19	\$0.1437	
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	188,404	\$23,936.79	545	\$0.1271	\$0.1295	11	235,246	\$29,667.69	\$0.1261	11	214,351	\$28,052.21	\$0.1309	
Interdepartmental (Street Lights)	EDSL	5	14,608	\$1,413.75	0	\$0.0968	\$0.0935	7	63,071	\$5,867.78	\$0.0930	7	63,071	\$5,846.52	\$0.0927	
Interdepartmental (Traffic Signals)	EDTS	8	1,267	\$117.15	0	\$0.0925	\$0.0925	9	1,683	\$155.62	\$0.0925	9	1,458	\$134.83	\$0.0925	
Generators (JV2 Power Cost Only)	GJV2	1	18,459	\$450.95	35	\$0.0244	\$0.0000	1	23,658	\$606.35	\$0.0256	1	19,731	\$666.32	\$0.0338	
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	0	\$0.0000	\$0.0000	1	15,046	\$399.17	\$0.0265	1	12,430	\$419.76	\$0.0338	
Total Interdepartmental		62	321,929	\$39,346.85	668	\$0.1222	\$0.1199	67	442,083	\$50,305.00	\$0.1138	69	368,469	\$43,109.44	\$0.1170	
SUB-TOTAL CONSUMPTION & DEMAND		5,894	11,289,286	\$1,367,968.74	20,490	\$0.1212	\$0.1195	5,874	11,886,976	\$1,372,980.83	\$0.1155	5,891	10,893,182	\$1,266,553.37	\$0.1163	
Street Lights (In)	SLO	14	0	\$13.44	0	\$0.0000	\$0.0460	14	3,877	\$30.60	\$0.0079	14	0	\$13.44	\$0.0000	
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	
Total Street Light Only		16	0	\$15.36	0	\$0.0000	\$0.0520	16	3,877	\$32.51	\$0.0084	16	0	\$15.36	\$0.0000	
TOTAL CONSUMPTION & DEMAND		5,910	11,289,286	\$1,367,984.10	20,490	\$0.1212	\$0.1195	5,890	11,890,853	\$1,373,013.34	\$0.1155	5,907	10,893,182	\$1,266,568.73	\$0.1163	

BILLING SUMMARY AND CO																				
APRIL, 2019																				
2019 - APRIL BILLING WITH MARCH 2019 AMP																				
Class and/or Schedule	Rate Code	# of Bills	Jul-18			Cost / kWh For Month	# of Bills	Aug-18			Cost / kWh For Month	# of Bills	Sep-18			Cost / kWh For Month	# of Bills	Oct-18		
			(kWh Usage)	Billed				(kWh Usage)	Billed				(kWh Usage)	Billed				(kWh Usage)	Billed	
Residential (Dom-In)	E1	3,338	2,295,429	\$295,529.06	\$0.1287	3,341	3,151,485	\$400,929.74	\$0.1272	3,350	3,081,597	\$381,317.28	\$0.1237	3,337	3,092,403	\$370,556.00	\$0.1198			
Residential (Dom-In) w/Ecosmart	E1E	8	4,978	\$645.47	\$0.1297	8	6,640	\$850.61	\$0.1281	8	6,146	\$768.44	\$0.1250	8	6,413	\$774.97	\$0.1208			
Residential (Dom-In - All Electric)	E2	611	391,996	\$50,714.07	\$0.1294	606	481,142	\$61,772.51	\$0.1284	612	480,532	\$59,991.48	\$0.1248	606	477,141	\$57,716.13	\$0.1210			
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	574	\$74.89	\$0.1305	1	809	\$103.78	\$0.1283	1	944	\$116.65	\$0.1236	1	882	\$105.98	\$0.1202			
Total Residential (Domestic)		3,958	2,692,977	\$346,963.49	\$0.1288	3,956	3,640,076	\$463,656.64	\$0.1274	3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200			
Residential (Rural-Out)	ER1	781	750,836	\$101,456.97	\$0.1351	787	895,059	\$120,261.79	\$0.1344	785	891,997	\$116,624.29	\$0.1307	783	876,121	\$111,314.51	\$0.1271			
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,824	\$392.21	\$0.1389	4	3,437	\$471.60	\$0.1372	4	3,606	\$479.65	\$0.1330	4	3,496	\$452.74	\$0.1295			
Residential (Rural-Out - All Electric)	ER2	375	401,084	\$53,774.49	\$0.1341	373	463,633	\$61,942.20	\$0.1336	373	461,395	\$59,978.41	\$0.1300	372	450,295	\$56,878.39	\$0.1263			
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,000	\$269.44	\$0.1347	2	2,196	\$295.76	\$0.1347	2	2,179	\$285.67	\$0.1311	2	1,978	\$253.52	\$0.1282			
Residential (Rural-Out w/Dmd)	ER3	16	26,514	\$3,481.34	\$0.1305	16	16,508	\$2,231.69	\$0.1352	16	22,592	\$2,912.12	\$0.1289	16	18,482	\$2,340.33	\$0.1266			
Residential (Rural-Out - All Electric w/Dm)	ER4	9	8,050	\$1,094.00	\$0.1359	9	9,150	\$1,238.53	\$0.1354	9	9,780	\$1,281.92	\$0.1311	9	8,778	\$1,125.87	\$0.1283			
Total Residential (Rural)		1,187	1,191,308	\$160,448.45	\$0.1347	1,191	1,389,983	\$186,441.57	\$0.1341	1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268			
Commercial (1 Ph-In - No Dmd)	EC2	73	34,703	\$5,661.85	\$0.1632	73	35,297	\$5,773.50	\$0.1636	73	38,745	\$6,108.85	\$0.1577	74	38,826	\$5,982.15	\$0.1541			
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,605	\$1,625.00	\$0.2137	48	7,870	\$1,668.23	\$0.2120	48	7,906	\$1,644.36	\$0.2080	48	7,432	\$1,551.72	\$0.2088			
Total Commercial (1 Ph) No Dmd		121	42,308	\$7,286.85	\$0.1722	121	43,167	\$7,441.73	\$0.1724	121	46,651	\$7,753.21	\$0.1662	122	46,258	\$7,533.87	\$0.1629			
Commercial (1 Ph-In - w/Demand)	EC1	260	306,074	\$48,757.18	\$0.1593	261	348,059	\$54,469.26	\$0.1565	262	398,500	\$59,217.68	\$0.1486	262	448,290	\$63,411.55	\$0.1415			
Commercial (1 Ph-Out - w/Demand)	EC1O	25	45,411	\$6,431.09	\$0.1416	25	46,585	\$6,646.59	\$0.1427	25	52,396	\$7,170.55	\$0.1369	25	50,388	\$6,718.61	\$0.1333			
Total Commercial (1 Ph) w/Demand		285	351,485	\$55,188.27	\$0.1570	286	394,644	\$61,115.85	\$0.1549	287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406			
Commercial (3 Ph-Out - No Dmd)	EC4O	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313			
Total Commercial (3 Ph) No Dmd		2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313			
Commercial (3 Ph-In - w/Demand)	EC3	208	1,451,198	\$201,102.33	\$0.1386	206	1,726,146	\$237,768.88	\$0.1377	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302			
Commercial (3 Ph-Out - w/Demand)	EC3O	37	266,981	\$37,840.28	\$0.1417	37	280,489	\$40,004.85	\$0.1426	37	302,193	\$41,843.55	\$0.1385	37	303,888	\$39,846.47	\$0.1311			
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	115,360	\$14,950.00	\$0.1296	3	123,520	\$15,953.58	\$0.1292	3	126,360	\$15,879.18	\$0.1257	3	122,920	\$14,951.02	\$0.1216			
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,840	\$378.71	\$0.2058	1	5,400	\$755.48	\$0.1399	1	8,880	\$1,126.29	\$0.1268	1	8,040	\$998.75	\$0.1242			
Total Commercial (3 Ph) w/Demand		249	1,835,379	\$254,271.32	\$0.1385	247	2,135,555	\$294,482.79	\$0.1379	246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298			
Large Power (In - w/Dmd & Rct)	EL1	20	2,215,512	\$251,260.17	\$0.1134	20	2,304,703	\$260,458.58	\$0.1130	20	2,452,238	\$263,428.77	\$0.1074	20	2,560,069	\$266,286.49	\$0.1040			
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,090,293	\$111,938.86	\$0.1027	3	1,044,331	\$109,898.03	\$0.1052	3	1,127,543	\$111,927.95	\$0.0993	3	1,114,476	\$107,148.68	\$0.0961			
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	465,600	\$52,786.32	\$0.1134	1	433,200	\$51,043.08	\$0.1178	1	507,600	\$54,558.29	\$0.1075	1	488,400	\$51,626.25	\$0.1057			
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	80,064	\$15,683.06	\$0.1959	2	80,568	\$15,820.11	\$0.1964	2	80,800	\$13,357.94	\$0.1653	2	79,122	\$14,827.66	\$0.1874			
Total Large Power		26	3,851,469	\$431,668.41	\$0.1121	26	3,862,802	\$437,219.80	\$0.1132	26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037			
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,100,078	\$109,317.34	\$0.0994	1	1,045,201	\$104,990.65	\$0.1005	1	1,140,164	\$108,239.67	\$0.0949	1	1,112,529	\$101,948.30	\$0.0916			
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	875,036	\$86,537.35	\$0.0989	1	874,860	\$86,734.40	\$0.0991	1	916,506	\$87,069.32	\$0.0950	1	920,929	\$88,265.27	\$0.0958			
Total Industrial		2	1,975,114	\$195,854.69	\$0.0992	2	1,920,061	\$191,725.05	\$0.0999	2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935			
Interdepartmental (In - No Dmd)	ED1	11	40,778	\$5,716.66	\$0.1402	11	48,331	\$6,660.05	\$0.1378	10	48,027	\$6,417.77	\$0.1336	10	27,285	\$3,867.27	\$0.1417			
Interdepartmental (Out - w/Dmd)	ED2O	2	566	\$102.15	\$0.1805	2	670	\$117.07	\$0.1747	2	588	\$103.55	\$0.1761	2	387	\$74.91	\$0.1936			
Interdepartmental (In - w/Dmd)	ED2	28	25,027	\$3,787.47	\$0.1513	30	24,525	\$3,763.69	\$0.1535	29	23,590	\$3,536.12	\$0.1499	28	20,986	\$3,091.87	\$0.1473			
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	126,536	\$17,385.49	\$0.1374	11	146,015	\$19,879.21	\$0.1361	10	154,527	\$20,179.18	\$0.1306	10	166,786	\$20,894.12	\$0.1253			
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,867.81	\$0.0930	7	63,071	\$5,865.70	\$0.0930	7	63,071	\$5,868.82	\$0.0931	7	63,071	\$5,866.74	\$0.0930			
Interdepartmental (Traffic Signals)	EDTS	9	1,710	\$158.12	\$0.0925	8	1,455	\$134.54	\$0.0925	8	1,615	\$149.33	\$0.0925	8	1,535	\$141.91	\$0.0924			
Generators (JV2 Power Cost Only)	GJV2	1	16,343	\$476.89	\$0.0292	1	13,628	\$354.19	\$0.0260	1	14,354	\$311.19	\$0.0217	1	14,090	\$382.54	\$0.0271			
Generators (JV5 Power Cost Only)	GJV5	1	11,874	\$346.48	\$0.0292	1	3,327	\$86.47	\$0.0260	1	6,673	\$144.67	\$0.0217	0	0	\$0.00	\$0.0000			
Total Interdepartmental		70	285,905	\$33,841.07	\$0.1184	71	301,022	\$36,860.92	\$0.1225	68	312,445	\$36,710.63	\$0.1175	66	294,140	\$34,319.36	\$0.1167			
SUB-TOTAL CONSUMPTION & DEMAND		5,900	12,226,025	\$1,485,569.57	\$0.1215	5,902	13,687,350	\$1,678,985.90	\$0.1227	5,912	14,285,526	\$1,678,625.98	\$0.1175	5,891	14,384,032	\$1,646,607.93	\$0.1145			
Street Lights (In)	SLO	14	0	\$13.43	\$0.0000	15	0	\$13.58	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000			
Street Lights (Out)	SLOO	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000			
Total Street Light Only		16	0	\$15.34	\$0.0000	17	0	\$15.50	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000			
TOTAL CONSUMPTION & DEMAND		5,916	12,226,025	\$1,485,584.91	\$0.1215	5,919	13,687,350	\$1,679,001.40	\$0.1227	5,928	14,285,526	\$1,678,641.33	\$0.1175	5,907	14,384,032	\$1,646,623.28	\$0.1145			

BILLING SUMMARY AND CO

APRIL, 2019

2019 - APRIL BILLING WITH MARCH 2019 AMP

Class and/or Schedule	Rate Code	Nov-18			Cost / kWh For Month	Dec-18			Cost / kWh For Month	Jan-19			Cost / kWh For Month	Feb-19			Cost / kWh For Month	Mar-19		
		# of Bills	Nov-18 (kWh Usage)	Nov-18 Billed		# of Bills	Dec-18 (kWh Usage)	Dec-18 Billed		# of Bills	Jan-19 (kWh Usage)	Jan-19 Billed		# of Bills	Feb-19 (kWh Usage)	Feb-19 Billed		# of Bills	Mar-19 (kWh Usage)	Mar-19 Billed
Residential (Dom-In)	E1	3,334	2,028,219	\$251,008.17	\$0.1238	3,338	1,889,216	\$239,798.19	\$0.1269	3,329	2,091,530	\$272,665.07	\$0.1304	3,340	2,274,677	\$294,991.21	\$0.1297	3,333	2,465,436	
Residential (Dom-In) w/Ecosmart	E1E	8	4,070	\$511.40	\$0.1257	8	3,498	\$454.89	\$0.1300	8	3,404	\$459.27	\$0.1349	8	3,681	\$492.96	\$0.1339	8	3,762	
Residential (Dom-In - All Electric)	E2	608	341,256	\$42,496.39	\$0.1245	607	462,715	\$57,459.73	\$0.1242	608	614,990	\$77,936.27	\$0.1267	610	676,299	\$85,395.38	\$0.1263	610	833,025	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	655	\$80.58	\$0.1230	1	488	\$62.77	\$0.1286	1	585	\$76.68	\$0.1311	1	480	\$64.01	\$0.1334	1	526	
Total Residential (Domestic)		3,951	2,374,200	\$294,096.54	\$0.1239	3,954	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137	\$380,943.56	\$0.1289	3,952	3,302,749	
Residential (Rural-Out)	ER1	783	647,138	\$84,620.90	\$0.1308	777	708,091	\$93,471.61	\$0.1320	774	786,974	\$106,504.33	\$0.1353	777	887,650	\$119,215.41	\$0.1343	777	961,894	
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,519	\$338.64	\$0.1344	4	2,889	\$389.65	\$0.1349	4	3,143	\$434.51	\$0.1382	4	3,880	\$527.26	\$0.1359	4	3,702	
Residential (Rural-Out - All Electric)	ER2	373	341,672	\$44,238.91	\$0.1295	372	423,283	\$54,944.35	\$0.1298	371	481,455	\$64,120.63	\$0.1332	371	534,467	\$70,803.11	\$0.1325	371	609,784	
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	1,457	\$192.74	\$0.1323	2	2,084	\$272.23	\$0.1306	2	2,654	\$353.13	\$0.1331	2	2,987	\$395.11	\$0.1323	2	3,344	
Residential (Rural-Out w/Dmd)	ER3	16	19,264	\$2,441.54	\$0.1267	16	74,328	\$9,129.46	\$0.1228	16	157,138	\$19,780.75	\$0.1259	15	81,165	\$10,304.66	\$0.1270	15	48,348	
Residential (Rural-Out - All Electric w/Dm	ER4	9	7,575	\$987.87	\$0.1304	9	26,753	\$3,321.60	\$0.1242	9	21,723	\$2,811.78	\$0.1294	9	12,300	\$1,634.32	\$0.1329	9	11,570	
Total Residential (Rural)		1,187	1,019,625	\$132,820.60	\$0.1303	1,180	1,237,428	\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449	\$202,879.87	\$0.1333	1,178	1,638,642	
Commercial (1 Ph-In - No Dmd)	EC2	73	31,927	\$5,082.08	\$0.1592	72	31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992	\$5,719.92	\$0.1635	72	38,814	
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,158	\$1,519.28	\$0.2122	48	11,512	\$2,120.54	\$0.1842	50	14,955	\$2,644.10	\$0.1768	50	11,714	\$2,225.35	\$0.1900	50	14,161	
Total Commercial (1 Ph) No Dmd		121	39,085	\$6,601.36	\$0.1689	120	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706	\$7,945.27	\$0.1701	122	52,975	
Commercial (1 Ph-In - w/Demand)	EC1	260	333,955	\$50,414.30	\$0.1510	261	301,216	\$47,256.04	\$0.1569	258	287,417	\$45,278.62	\$0.1575	258	307,384	\$48,124.40	\$0.1566	258	330,566	
Commercial (1 Ph-Out - w/Demand)	EC1O	25	43,706	\$5,912.53	\$0.1353	26	42,048	\$5,891.05	\$0.1401	24	43,614	\$6,291.91	\$0.1443	24	49,827	\$7,283.21	\$0.1462	24	46,986	
Total Commercial (1 Ph) w/Demand		285	377,661	\$56,326.83	\$0.1491	287	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211	\$55,407.61	\$0.1551	282	377,552	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	80	\$46.53	\$0.5816	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160	
Total Commercial (3 Ph) No Dmd		2	80	\$46.53	\$0.5816	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160	
Commercial (3 Ph-In - w/Demand)	EC3	209	1,702,362	\$223,994.72	\$0.1316	207	1,489,381	\$201,812.93	\$0.1355	214	1,695,547	\$262,209.45	\$0.1546	214	1,695,558	\$232,874.42	\$0.1373	215	1,843,999	
Commercial (3 Ph-Out - w/Demand)	EC3O	37	298,204	\$41,023.08	\$0.1376	37	478,436	\$61,911.19	\$0.1294	37	419,781	\$56,966.14	\$0.1357	37	346,175	\$47,574.03	\$0.1374	38	303,214	
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	3	105,920	\$13,083.62	\$0.1235	3	93,080	\$11,597.88	\$0.1246	3	95,160	\$12,496.97	\$0.1313	3	97,600	\$12,627.24	\$0.1294	3	114,920	
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	7,320	\$925.93	\$0.1265	1	4,040	\$577.48	\$0.1429	1	1,680	\$235.69	\$0.1403	1	1,960	\$267.70	\$0.1366	1	1,880	
Total Commercial (3 Ph) w/Demand		250	2,113,806	\$279,027.35	\$0.1320	248	2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293	\$293,343.39	\$0.1370	257	2,264,013	
Large Power (In - w/Dmd & Rct)	EL1	20	2,330,080	\$248,092.31	\$0.1065	20	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807	\$170,170.64	\$0.1151	15	1,629,248	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,093,394	\$107,573.02	\$0.0984	3	1,116,708	\$108,755.82	\$0.0974	3	1,025,490	\$110,924.41	\$0.1082	3	963,774	\$103,700.34	\$0.1076	3	922,545	
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	471,600	\$51,894.73	\$0.1100	1	514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.88	\$0.1125	1	382,800	\$46,480.47	\$0.1214	1	488,400	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	82,736	\$14,921.36	\$0.1803	2	67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200	\$6,516.36	\$0.1065	2	67,200	
Total Large Power		26	3,977,810	\$422,481.42	\$0.1062	26	3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581	\$326,867.81	\$0.1132	21	3,107,393	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,024,215	\$94,884.34	\$0.0926	1	1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625	\$80,906.51	\$0.1069	1	953,746	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	850,818	\$80,494.14	\$0.0946	1	860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545	\$75,871.03	\$0.1069	1	679,242	
Total Industrial		2	1,875,033	\$175,378.48	\$0.0935	2	1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170	\$156,777.54	\$0.1069	2	1,632,988	
Interdepartmental (In - No Dmd)	ED1	10	24,460	\$3,439.21	\$0.1406	9	30,855	\$4,238.59	\$0.1374	9	30,783	\$4,036.98	\$0.1311	10	36,732	\$4,838.55	\$0.1317	9	41,855	
Interdepartmental (Out - w/Dmd)	ED2O	2	332	\$67.85	\$0.2044	2	263	\$59.43	\$0.2260	2	251	\$58.94	\$0.2348	2	289	\$64.23	\$0.2222	2	246	
Interdepartmental (In - w/Dmd)	ED2	28	24,160	\$3,519.12	\$0.1457	27	50,475	\$7,088.03	\$0.1404	29	66,602	\$9,567.47	\$0.1437	29	75,208	\$10,762.28	\$0.1431	27	82,014	
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	140,597	\$17,423.92	\$0.1239	10	144,770	\$18,717.77	\$0.1293	10	147,035	\$19,433.31	\$0.1322	10	152,446	\$20,037.67	\$0.1314	10	205,686	
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,867.80	\$0.0930	5	14,659	\$1,417.65	\$0.0967	5	14,608	\$1,408.20	\$0.0964	5	18,020	\$1,729.62	\$0.0960	5	14,608	
Interdepartmental (Traffic Signals)	EDTS	8	1,563	\$144.53	\$0.0925	8	1,746	\$161.41	\$0.0924	8	1,606	\$148.50	\$0.0925	8	1,749	\$161.72	\$0.0925	8	1,474	
Generators (JV2 Power Cost Only)	GJV2	1	15,181	\$404.57	\$0.0266	1	18,406	\$642.92	\$0.0349	1	19,321	\$700.19	\$0.0362	1	19,808	\$584.93	\$0.0295	1	21,704	
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	
Total Interdepartmental		66	269,364	\$30,867.00	\$0.1146	62	261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252	\$38,179.00	\$0.1255	62	367,587	
SUB-TOTAL CONSUMPTION & DEMAND		5,890	12,046,664	\$1,397,646.11	\$0.1160	5,881	11,915,549	\$1,405,003.65	\$0.1179	5,870	11,944,032	\$1,504,164.82	\$0.1259	5,886	11,694,879	\$1,464,465.28	\$0.1252	5,878	12,744,059	
Street Lights (In)	SLO	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0	
Street Lights (Out)	SLOO	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	
Total Street Light Only		16	0	\$15.34	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000	16	0	\$15.36	\$0.0000	16	0	
TOTAL CONSUMPTION & DEMAND		5,906	12,046,664	\$1,397,661.45	\$0.1160	5,897	11,915,549	\$1,405,019.00	\$0.1179	5,8										

BILLING SUMMARY AND CO												
APRIL, 2019												
2019 - APRIL BILLING WITH MARCH 2019 AMP												
Class and/or Schedule	Rate Code	Mar-19 Billed	Cost / kWh For Month	Apr-19		Apr-19 Billed	Cost / kWh For Month	TOTAL KWH USAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
				# of Bills	(kWh Usage)							
Residential (Dom-In)	E1	\$310,648.89	\$0.1260	3,342	2,035,692	\$257,277.91	\$0.1264	28,066,475	\$3,531,255.79	\$0.1258	3,338	56.5254%
Residential (Dom-In) w/Ecosmart	E1E	\$491.53	\$0.1307	8	3,079	\$406.83	\$0.1321	52,538	\$6,733.66	\$0.1282	8	0.1355%
Residential (Dom-In - All Electric)	E2	\$101,831.08	\$0.1222	620	672,647	\$82,084.80	\$0.1220	6,440,148	\$799,360.55	\$0.1241	609	10.3102%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$68.02	\$0.1293	1	508	\$65.20	\$0.1283	7,390	\$937.41	\$0.1268	1	0.0169%
Total Residential (Domestic)		\$413,039.52	\$0.1251	3,971	2,711,926	\$339,834.74	\$0.1253	34,566,551	\$4,338,287.41	\$0.1255	3,956	66.9879%
Residential (Rural-Out)	ER1	\$125,641.90	\$0.1306	776	794,190	\$104,015.97	\$0.1310	9,551,725	\$1,258,754.92	\$0.1318	779	13.1947%
Residential (Rural-Out) w/Ecosmart	ER1E	\$493.87	\$0.1334	4	3,058	\$410.74	\$0.1343	37,381	\$5,042.72	\$0.1349	4	0.0677%
Residential (Rural-Out - All Electric)	ER2	\$78,413.48	\$0.1286	370	498,088	\$64,053.38	\$0.1286	5,472,114	\$712,245.48	\$0.1302	373	6.3109%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	\$429.97	\$0.1286	2	2,955	\$378.26	\$0.1280	28,553	\$3,724.90	\$0.1305	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$6,061.31	\$0.1254	15	25,173	\$3,197.46	\$0.1270	549,343	\$69,257.25	\$0.1261	16	0.2667%
Residential (Rural-Out - All Electric w/Dm	ER4	\$1,508.08	\$0.1303	9	10,622	\$1,377.53	\$0.1297	143,494	\$18,598.41	\$0.1296	9	0.1524%
Total Residential (Rural)		\$212,548.61	\$0.1297	1,176	1,334,086	\$173,433.34	\$0.1300	15,782,610	\$2,067,623.68	\$0.1310	1,183	20.0262%
Commercial (1 Ph-In - No Dmd)	EC2	\$6,133.79	\$0.1580	72	31,999	\$5,166.30	\$0.1615	418,277	\$66,870.78	\$0.1599	73	1.2277%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,522.55	\$0.1781	50	11,118	\$2,094.53	\$0.1884	115,779	\$22,657.37	\$0.1957	49	0.8241%
Total Commercial (1 Ph) No Dmd		\$8,656.34	\$0.1634	122	43,117	\$7,260.83	\$0.1684	534,056	\$89,528.15	\$0.1676	121	2.0519%
Commercial (1 Ph-In - w/Demand)	EC1	\$49,985.17	\$0.1512	259	299,031	\$45,856.29	\$0.1533	3,948,297	\$601,166.96	\$0.1523	260	4.4029%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$6,633.96	\$0.1412	24	41,830	\$5,894.91	\$0.1409	555,960	\$77,424.56	\$0.1393	25	0.4191%
Total Commercial (1 Ph) w/Demand		\$56,619.13	\$0.1500	283	340,861	\$51,751.20	\$0.1518	4,504,257	\$678,591.52	\$0.1507	285	4.8220%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$57.71	\$0.3607	2	600	\$116.60	\$0.1943	38,600	\$5,748.77	\$0.1489	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$57.71	\$0.3607	2	600	\$116.60	\$0.1943	38,600	\$5,748.77	\$0.1489	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$246,143.40	\$0.1335	214	1,840,308	\$243,290.37	\$0.1322	19,785,127	\$2,687,293.78	\$0.1358	209	3.5463%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$40,961.20	\$0.1351	37	288,847	\$38,828.23	\$0.1344	3,829,685	\$519,577.91	\$0.1357	37	0.6280%
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	\$14,544.21	\$0.1266	3	104,160	\$13,110.89	\$0.1259	1,323,560	\$166,744.50	\$0.1260	3	0.0508%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	\$253.74	\$0.1350	1	1,880	\$250.82	\$0.1334	46,240	\$6,214.13	\$0.1344	1	0.0169%
Total Commercial (3 Ph) w/Demand		\$301,902.55	\$0.1333	255	2,235,195	\$295,480.31	\$0.1322	24,984,612	\$3,379,830.32	\$0.1353	251	4.2420%
Large Power (In - w/Dmd & Rct)	EL1	\$176,214.53	\$0.1082	15	1,519,156	\$166,527.05	\$0.1096	24,112,788	\$2,633,523.46	\$0.1092	18	0.3105%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$96,209.85	\$0.1043	3	890,900	\$92,963.95	\$0.1043	12,473,629	\$1,263,818.50	\$0.1013	3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	\$52,538.17	\$0.1076	1	444,000	\$49,582.76	\$0.1117	5,602,800	\$618,341.24	\$0.1104	1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,824.48	\$0.1016	2	61,200	\$6,282.65	\$0.1027	866,180	\$140,418.10	\$0.1621	2	0.0339%
Total Large Power		\$331,787.03	\$0.1068	21	2,915,256	\$315,356.41	\$0.1082	43,055,397	\$4,656,101.30	\$0.1081	24	0.4121%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$93,976.56	\$0.0985	1	793,516	\$80,520.83	\$0.1015	12,063,089	\$1,174,007.42	\$0.0973	1	0.0169%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$70,650.12	\$0.1040	1	592,800	\$64,867.63	\$0.1094	9,659,812	\$956,872.52	\$0.0991	1	0.0169%
Total Industrial		\$164,626.68	\$0.1008	2	1,386,316	\$145,388.46	\$0.1049	21,722,901	\$2,130,879.94	\$0.0981	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$5,271.19	\$0.1259	9	33,828	\$4,311.86	\$0.1275	441,067	\$58,829.30	\$0.1334	10	0.1665%
Interdepartmental (Out - w/Dmd)	ED2O	\$57.53	\$0.2339	2	234	\$55.59	\$0.2376	4,584	\$909.30	\$0.1984	2	0.0339%
Interdepartmental (In - w/Dmd)	ED2	\$11,431.90	\$0.1394	27	65,129	\$9,060.76	\$0.1391	539,632	\$77,027.68	\$0.1427	28	0.4742%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$26,332.92	\$0.1280	10	188,404	\$23,936.79	\$0.1271	2,022,399	\$261,940.28	\$0.1295	10	0.1750%
Interdepartmental (Street Lights)	EDSL	\$1,416.67	\$0.0970	5	14,608	\$1,413.75	\$0.0968	518,000	\$48,437.06	\$0.0935	6	0.1044%
Interdepartmental (Traffic Signals)	EDTS	\$136.29	\$0.0925	8	1,267	\$117.15	\$0.0925	18,861	\$1,743.95	\$0.0925	8	0.1397%
Generators (JV2 Power Cost Only)	GJV2	\$603.15	\$0.0278	1	18,459	\$450.95	\$0.0244	214,683	\$6,184.19	\$0.0288	1	0.0169%
Generators (JV5 Power Cost Only)	GJV5	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	49,350	\$1,396.55	\$0.0283	0	0.0071%
Total Interdepartmental		\$45,249.65	\$0.1231	62	321,929	\$39,346.85	\$0.1222	3,808,576	\$456,468.31	\$0.1199	66	1.1177%
SUB-TOTAL CONSUMPTION & DEMAND		\$1,534,487.22	\$0.1204	5,894	11,289,286	\$1,367,968.74	\$0.1212	148,997,560	\$17,803,059.40	\$0.1195	5,889	99.7276%
Street Lights (In)	SLO	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	3,877	\$178.53	\$0.0460	14	0.2385%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.98	\$0.0000	2	0.0339%
Total Street Light Only		\$15.35	\$0.0000	16	0	\$15.36	\$0.0000	3,877	\$201.51	\$0.0520	16	0.2724%
TOTAL CONSUMPTION & DEMAND		\$1,534,502.57	\$0.1204	5,910	11,289,286	\$1,367,984.10	\$0.1212	149,001,437	\$17,803,260.91	\$0.1195	5,905	100.0000%



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Joel L. Mazur, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: City Council & Mayor
Kent Seemann, City Finance Director
Roxanne Dietrich, Clerk of Council
Jeff Rathge, Operations Superintendent
Date: May 8, 2019
Subject: 2019 Street Striping ~ Recommendation of Award

On Wednesday, May 8, 2019, bids were opened and read aloud for the above referenced project. Two bids were submitted and read as follows:

Zimmerman Paint Contractors Co.	\$112,971.28
A & A Safety, Inc.	\$139,062.00

The Engineer's Estimate for this project is \$110,000.00. This project restriping all streets inside the corporation limits of the City of Napoleon except for those streets scheduled to be resurfaced or replaced as part of another City contract. The completion date for this project is September 28, 2019.

Per Section 3.5, Bid Evaluation Procedures as contained in the City of Napoleon's Instructions to Bidders (bid documents), I reviewed the apparent low bid submitted by Zimmerman Paint Contractors Co. Per this section and Section 5.2, Review of Low Bid, I determined that Zimmerman Paint was the lowest and best bid. While performing this review, City staff performed our standard Contract Review Check Sheet which verifies the following:

- The company is a For Profit corporation
- The company is licensed to work in the State of Ohio
- The corporation is in good standing
- The submitted bid includes a Certified Copy of Corporate Resolution
- The submitted bid includes an affidavit signed as to Personal Property Taxes
- The submitted bid amounts throughout the bid are correct
- The appropriate Bond was submitted
- The Department of Insurance lists the Bonding Company as licensed to do work in the State of Ohio
- The insurance agent is licensed to work in the State of Ohio
- The Power of Attorney is attached
- The Certificate of Insurance is included

- The bid amounts are within the contract limits
- The City of Napoleon is listed as an additional insured
- The submitted bid contains a Worker's Compensation Certificate
- The Corporation is not listed under the Auditor of State's Unresolved Findings for Recovery
- The Corporation is in compliance with the Ohio Revised Code Section 3517.13 for contracts in excess of \$10,000.00

I have contracted with this company in the past and am familiar with this company. Therefore, I chose NOT to contact references for this company.

The budgeted amount for this project is \$110,000.00 from the 203.5100.53630 account. The low bid exceeds the budget amount by \$2,971.28. I recommend using funds from the 201.5100.53300 account to cover the budget shortfall.

Having reviewed the submitted bids, performed every instruction as outlined in the standard bid documents, and relying on my extensive professional judgment and experience, it is my recommendation that Council award Zimmerman Paint Contractors Co. the contract for the 2019 Street Striping in the amount of \$112,971.28. If you have any questions or require additional information, please contact me at your convenience.

CEL



City of Napoleon, Ohio

FINANCE DEPARTMENT

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545-0151

Telephone: (419) 599-1235 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Members of City Council
Jason P. Maassel, Mayor
Joel L. Mazur, City Manager
Billy D. Harmon, City Law Director

From: Kent Seemann, Finance Director/Clerk of Council
cc: Chris Peddicord, Assistant Finance Director

Date: May 9, 2019

Subject: 2020 Tax Budget

Pursuant to ORC 5705.08 the Fiscal Officer is to certify to City Council any amounts necessary to provide payment for final judgements (if any) into 2020. As of the Date of this memo, No Final Judgements were outstanding to the City, so no certification is required for 2020.

Pursuant to ORC 5705.28 the Fiscal Officer is to present the proposed 2020 Tax Budget in its tentative form for consideration and study to City Council. (Please SEE ATTACHED the 2020 Tax Budget) The 2020 Tax Budget includes only the information related to the City's Inside 10 Mill Tax Levies. In addition, pursuant to ORC 5705.30 two (2) copies have been placed on file in the Finance Department.

A Public Hearing is requested to be set for Monday, June 3, 2019 at 6:55 PM for the purpose of reviewing the 2020 Tax Budget.

I am also requesting City Council to direct the Law Director to Draft Legislation Adopting the 2020 Tax Budget for June 3, 2019.

Attachments

SCHEDULE B

LEVIES OUTSIDE 10 MILL. LIMITATION, EXCLUSIVE OF DEBT LEVIES

FUND	Max. Rate Authorized to be Levied	County Auditor's Est. of Yield of Levy (Carry to Schedule A, Collumn II)	
GENERAL FUND:			
Current Expense Levy authorized by voters on 20			
not to exceed 5 years.			
SPECIAL LEVY FUNDS:			
Levy authorized by voters on 20			
not to exceed 5 years			
Levy authorized by voters on 20			
not to exceed 5 years			
Levy authorized by voters on 20 ____			
not to exceed ____ years			
Levy authorized by voters on 20 ____			
not to exceed ____ years			
Levy authorized by voters on 20 ____			
not to exceed ____ years			
Levy authorized by voters on 20 ____			
not to exceed ____ years			

D. J. GERALD 04-67
1206 BURKET DR.
NEW CARLISLE, OH 45344

56-730/422

9653

DATE 26 April 2019

PAY TO David Mack \$ 100.⁰⁰
THE ORDER OF
One hundred and ^{no}/₁₀₀ DOLLARS 

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MEMO Clark Temple Mem.

Devin J. Gerald MP

SPECIALTY LEMON

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AND AUXILLARY

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OHIO STATE EAGLES
CHARITY FUND
1170 RICHFIELD CENTER
BEAVERCREEK, OH 45430

JPMorgan Chase Bank, N.A.

25-3/440

VOID IF NOT CASHED IN 90 DAYS

4/22/2019

PAY TO THE
ORDER OF

Napoleon Police Department

\$ **2,000.00

Two Thousand and 00/100*****

DOLLARS

Napoleon Police Department
310 Glenwood
PO Box 151
Napoleon, OH 43545

MEMO

c/o Napoleon Eagles #4428

William H. Bush
William M. Sacco
J. D. O. Watz

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK - TOUCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT

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NAPOLEON, OH 43545
419-592-5561

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56-132/412

DATE 5-7-19

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TO THE
ORDER OF

Napoleon Police Dept

\$ 1,000.00

One thousand & no/100

DOLLARS  Security Features
Included.
Details on back.



NAPOLEON OFFICE
The Henry County Bank
NAPOLEON, OHIO 43548

FOR

K-9

Larry Adams

Red Roberts

MP

ELIZABETH A WARD 06-78

DENNIS D WARD

620 4TH ST
NAPOLEON, OH 43545-2108

3430

6-12/110
403

5-8-19

Date

Pay to the
Order of

City of Napoleon Police Dept.

\$ 20.00

Twenty & 00/100

Dollars  Photo
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Deposit®
Details on back.



PNC Bank, N.A. 070

For Memorial Inv Church
Donut Box fund

Elizabeth A. Ward

MP



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 599-1235 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Mayor and City Council, City Manager, City Law
Director, Department Supervisors, Newsmedia
From: Kent Seemann, Finance Director
Date: May 16, 2019
Subject: Parks & Recreation Committee – Cancellation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, May 20, 2019 at 6:00 pm has been CANCELED due to the lack of agenda items.

City of Napoleon, Ohio

TREE COMMISSION

MEETING AGENDA

Monday, May 20, 2019 at 6:00 pm

LOCATION: City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Approval of Minutes: April 15, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved.)
2. Review Tree Call Reports.
3. Review Fall Removal List.
4. Review Fall Topsoil List.
5. Any Other Matters to Come Before the Commission.
6. Adjournment.



Kent Seemann – Finance Director

TREE COMMISSION

Meeting Minutes

Monday, April 15, 2019 at 6:00 pm

PRESENT

Commission Members
Council Representative
City Staff
Recording Secretary

Jim Fitzenreiter-Chair, Ed Clausing, Larr Etzler, Kyle Moore
Jeff Mires
Aron Deblin
Roxanne Dietrich

ABSENT

Commission Member

Dave Volkman

Call to Order

Chairman Fitzenreiter called the meeting to order at 6:00 pm.

Approval of Minutes

Hearing no objections or corrections, the minutes from the March 18, 2019 meeting stand approved as presented.

Etzler moved to adjust the agenda by having *Ohio DNR Interview* moved to after *Any Other Matters to Come Before the Commission*.

Review Tree Call Reports

Deblin reported 1080 Clairmont requested a tree planting, this has been added to the fall list. A call just came in today for 1112 N. Sheffield she said she has a silver maple in her yard that is deteriorating and wants it removed, I have not had chance to look at it. Fitzenreiter asked what is planned to be planted at 1080 Clairmont? Deblin said a black alder, there is nothing on the right-of-way side; but, on the other side of the sidewalk there are two trees. Fitzenreiter noted there is a question whether or not there is room, we will look at and report back at the next meeting, we will check on 1112 N. Sheffield too. Deblin said it is the northern most tree in the front yard.

Arbor Day Celebration

The Arbor Day celebration is planned for Saturday, April 27th at 10:00 am at Oakwood Park, a white oak tree will be planted. Fitzenreiter asked if we were able to get any helpers? Deblin said Chad Moll's scout troop, it's the older kids, are interested in helping. Fitzenreiter said he has made contact with Mayor Maassel about putting together the proclamation.

Update on Spring Programs

Deblin stated the spring plantings are completed except the Arbor Day Tree which will be delivered on the Friday before the Arbor Day program. The spring tree trimming program is completed and the removals are 50% complete.

Any Other Matters

Fitzenreiter said we have an open invitation from North Branch Nursery, Dave Sheidler will give us a tour and talk to us about the species of trees we have on our list to plant. If we do decide to go, we may want to take a list of our tree varieties so he can steer training and coaching towards those trees or let us know if we should stay away from certain species. After a brief discussion, it was decided to see if Saturday, June 8th will work for Mr. Sheidler.

BOARD OF ZONING APPEALS

MEETING MINUTES

Tuesday, May 12, 2019 at 4:30 PM

BZA 19-03 ~ 325 East Barnes Avenue ~ Variance to Building Setbacks

PRESENT

Board Members
Recording Secretary
Zoning Administrator
Others

Tom Mack-Chairman, David Dill, Laurie Sans, Lynn Rausch
Roxanne Dietrich
Mark Spiess

ABSENT

BZA Member

Steve Small

Call to Order

Chairman Mack called the meeting to order at 4:30 pm, roll call was taken with the record to reflect a quorum was present.

Approval of Minutes

Motion: Rausch
to approve the minutes from the March 12, 2019 meeting.

Passed

Yea-4

Nay-0

Roll call vote on the above motion:
Yea-Sans, Mack, Rausch, Dill
Nay-

BZA 19-03

Background

Mack read the background on BZA 19-03:
an application for Public Hearing has been filed by Shawn and Kari Shortridge, 325 East Barnes Avenue, Napoleon, Ohio. The applicant is requesting a variance to Section 1147 regarding the building setbacks in an R-2 Zone, Low Density Residential. The applicant is requesting the variance to build a 32'x32' building with zero setbacks.

Research and Findings

Spiess read the research and findings for BZA 19-03:
Upon approval of this variance and issuance of a zoning permit, a building permit from Wood County Building Inspection shall be required followed by a Certificate of Occupancy.

Spiess continued there is an alley that runs beside and behind the house that is a grass alley, it is not a usable stone alley. There are a couple of nice shade trees in the yard and in order to meet the setbacks the trees will have to come down. Originally we talked about vacating the alley, that would have been a pretty big expense and thought it may be easier to ask for a variance, there is a fence all around that is on the line, the building will go to the line instead of having a fence there. Mack asked if the alley has a right-of-way for the City? Dill asked if there were any city utilities in the alley. Spiess answered there is a sewer that comes out; but, no one knows for sure where the sewer is without digging it up, there are services to the houses. Sans asked if city services of any sort will still be able to get through.

Shortridge

Testimony

Mack swore in Shawn and Kari Shortridge.
Shawn Shortridge said basically a building will be built on the property line, it doesn't affect any traffic or anything that is currently not going through the alley anyway, it is just a grassy area we take care of it and mow it.

Kari Shortridge added between Betty and us we mow it; it doesn't look like an alley it looks like both of our yards we just want a barn for our cars.

**Betty Ward
Testimony**

Mack swore in Elizabeth A. Ward.

Ward began in the paper it said the building there is 16' it is 12'. Two homes sit on Barnes and the sewer line comes to the back of my property and goes out to the alley and makes another jog back to Fifth Street. If something happens to the sewer line it would be the property owners place to dig it up and replace it, I don't know where the line runs, in the middle or side of either one of my properties, I have been wanting to find out, think it was put in in the middle 50's we moved there in 1956, I have three properties that are involved with the alley. Rausch asked if there is a sewer on Barnes for the other properties? Spiess replied the rest come out to Barnes. Ward said mine goes to Brownell, one property had a home and mobile home on the back part of the property, with all the new construction into that alley is it going to do something to those sewers that somebody will have trouble that is my one concern and also the fence is on the property line, alright with me for a long time they had no fence and they have a pool. Mack asked if the fence was approved. Shawn Shortridge answered "yes". Sans asked if there was a concern not knowing where the sewer lines are? Ward said yea if they are going to build a building, they will have equipment coming in. We had the alley from Brownell to the corner and goes to Fourth improved for granddaughter for the school bus to pick her up. Spiess commented equipment was in there before and we had no issues. Mack asked Ward if she opposed to the project or just concerned. Ward replied she is not opposed to the building, there is a building there now, it is 12' not 16' like it said in the paper. Mack asked Spiess what is the square footage for a 32'x32' building plus the building that is there now, is there a rule for square footage. Spiess said the rule says 45% of the total lot and they aren't close to that, once you hit 200 s.f. you have to go to Wood County to get a building permit and all the building code rules would follow. Ward said originally they talked about closing the alley and I had problem with that, I would like to see the alley kept open. Mack stated the only issue we have is the total amount of square footage on the lot and Mark said there is not a requirement issue there that is not being met. Mack asked if there were any further comments.

**Motion to Approve
BZA 19-03**

Motion: Dill Second: Sans
to Approve BZA 19-03 Variance to Property Setbacks at 325 East Barnes Avenue.

**Passed
Yea-4
Nay-0**

Roll call vote on the above motion:
Yea-Sans, Mack, Rausch, Dill
Nay-

Adjournment

Motion: Sans Second: Dill
to adjourn the Board of Zoning Appeals meeting at 4:52 p.m.

**Passed
Yea-4
Nay-0**

Roll call vote on the above motion:
Yea-Sans, Mack, Rausch, Dill
Nay-

May 14, 2019

Tom Mack, Chairman

BOARD OF ZONING APPEALS REPORT TO CITY COUNCIL

This form records the vote of each member of the Board of Zoning Appeals and the reason for disapproval in the matter of:

BZA-19-03

	<u>Approval</u>	<u>Disapproval</u>	<u>Absent</u>
Tom Mack, Chair	<u>X</u>	_____	_____
Steve Small	_____	_____	<u>X</u>
David Dill	<u>X</u>	_____	_____
Lynn Rausch	<u>X</u>	_____	_____
Laurie Sans	<u>X</u>	_____	_____

Member _____
Reason stated for disapproval: _____

Member _____
Reason stated for disapproval: _____

Member _____
Reason stated for disapproval: _____

Member _____
Reason stated for disapproval: _____



City of Napoleon, Ohio

Zoning Department

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Mark B. Spiess, Senior Engineering Technician / Zoning Administrator

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Variance Certificate

Date: Meeting Date

Hearing No.: BZA-19-03

Address: 325 E. Barnes Ave

Applicant: Shawn & Kari Shortridge
325 E. Barnes Ave.
Napoleon, OH 43545

Requested Use: Variance requested.

Decision:	Approve		Deny	Reason
	<input checked="" type="checkbox"/>	Mack	<input type="checkbox"/>	_____
	<input type="checkbox"/>	Small	<input type="checkbox"/>	ABSENT
	<input checked="" type="checkbox"/>	Dill	<input type="checkbox"/>	_____
	<input checked="" type="checkbox"/>	Sans	<input type="checkbox"/>	_____
	<input checked="" type="checkbox"/>	Rausch	<input type="checkbox"/>	_____

Chairman Signature

BZA-19-03

Variance To The Property Setbacks Located At 325 E. Barnes Ave.

MEMORANDUM

TO: Members of The Board of Zoning Appeals
FROM: Mark B. Spiess, Sr. Eng. Tech. / Zoning Admin.
SUBJECT: Variance To The Property Setbacks
MEETING DATE: May 14, 2019 @ 4:30 PM
HEARING #: BZA-19-03

BACKGROUND:

An application for public hearing has been filed by Shawn & Kari Shortridge, 325 E. Barnes Ave. Napoleon, Ohio 43545. The applicant is requesting a variance to Section 1147 regarding the building setbacks in an R-2 Zone, Low Density Residential. The applicant is requesting the variance to build a 32' x 32' building with zero setbacks.

RESEARCH AND FINDING

Upon approval of this variance and issuance of a zoning permit, a building permit from Wood County Building Inspection shall be required followed by a Certificate of Occupancy.

STANDARDS FOR A VARIANCE :

The Board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district;
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied to the property in question;
- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property or improvements in the vicinity or district in which the property is located;
- (d) That granting such variance will not alter the land use characteristics of the vicinity or district, diminish the value of adjacent land and improvements, or increase the congestion in the public streets. (Ord. 69-01. Passed 7-2-01.)

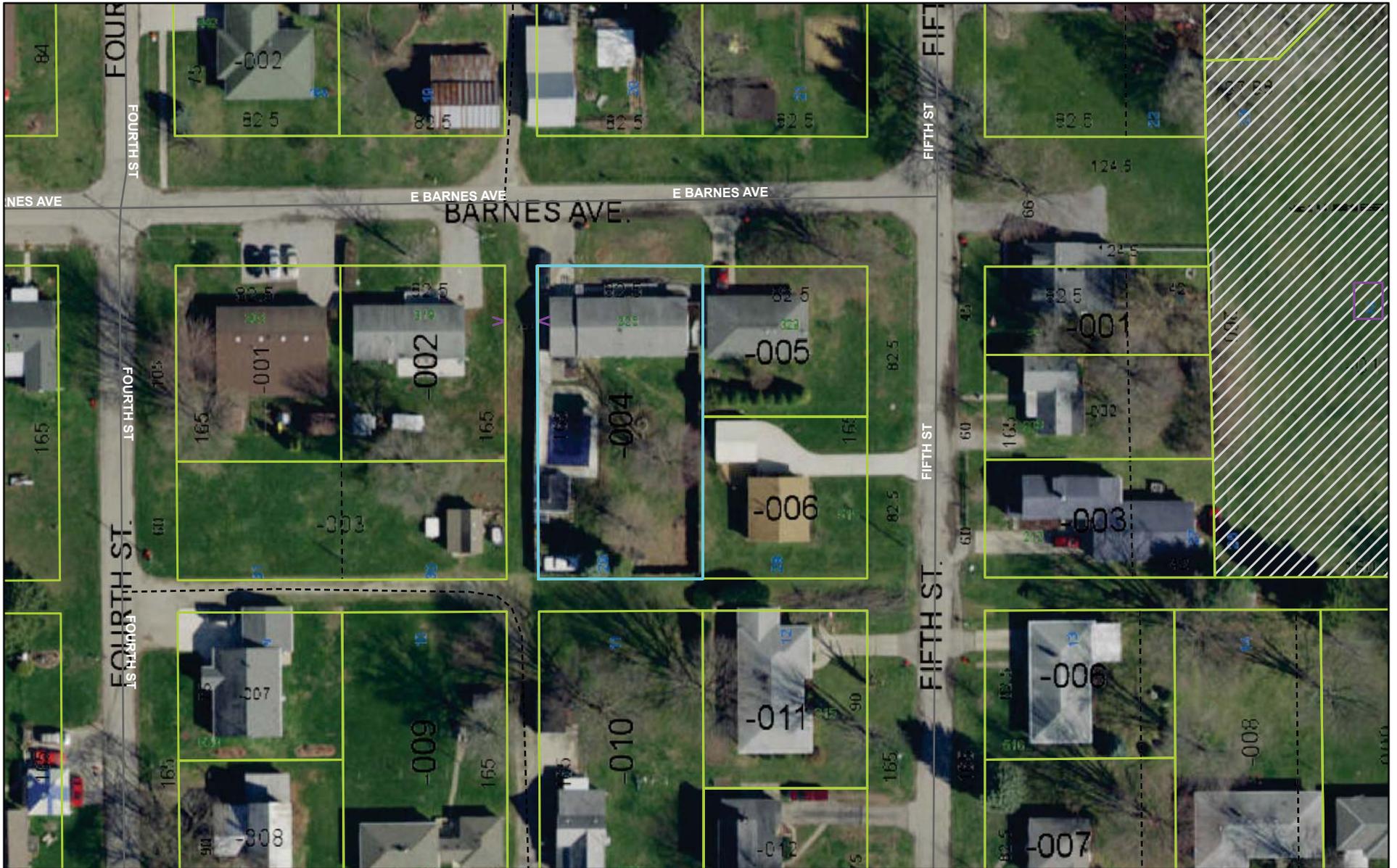
E. Barnes Av



BZA-19-03 Site Plan
325 E. Barnes Ave.
R-2 Zone Low Density Residential

Created: 5/3/19
Plotted: 5/3/19
Scale: 1"=40'
Sheet 00 Of 00

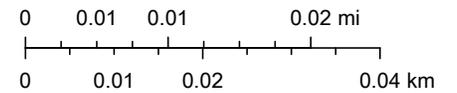
ArcGIS Web Map



5/3/2019, 11:56:32 AM

- Parcels
- Historic Lot Lines
- Street Centerlines
- Dimensions And Symbols
- VacatedAreas
- STREET
- ALLEY
- Dimensions / Symbols

1:1,128



Dan Jenkins, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics,

Web AppBuilder for ArcGIS
Woolpert, Microsoft | Dan Jenkins |

Ohio Municipal League Legislative Bulletin

Ohio Municipal League

Fri 5/17/2019 1:15 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

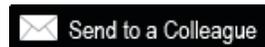
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Legislative Bulletin

May 17, 2019

OML UPDATE AT-A-GLANCE

- Nine bills that are a part of the top 15 House priority bills were introduced this week. They will address water quality, workforce development and certificates, broadband expansion, drug abuse, domestic violence, infant mortality, kinship care and adoption.
- Ohio Attorney General Dave Yost has asked that the U.S. Supreme Court to temporarily block a federal court decision that is demanding Ohio state lawmakers draw new congressional maps for the 2020 election by June 14th.
- According to the Ohio Board of Pharmacy, only 49% of people with legal permission to buy medical marijuana in Ohio have been to a dispensary for a purchase.

BILLS PREEMPTING LOCAL TRAFFIC CAMERAS HEARD IN COMMITTEE

This week, four separate bills that all aim to preempt local control over municipal traffic cameras received first hearings in the House State and Local Government Committee. The four bills are as follows:

- HB 139 would prohibit a municipal corporation or township that does not operate either a fire department or an emergency medical services organization from utilizing traffic photo-monitoring devices;(Link: <https://bit.ly/2JAf9Xk>)
- HB 140 prohibits a local authority with a population of 200 or fewer from utilizing traffic law photo-monitoring devices;(Link: <https://bit.ly/2W6Jb1E>)

- HB 141 prohibits a local authority, in any year, from issuing a total number of traffic tickets based on the use of traffic law photo-monitoring devices that exceeds two times the population of the local authority; and([Link: https://bit.ly/2LHdJgn](https://bit.ly/2LHdJgn))
- HB 142 prohibits a local authority from deriving more than 30% of the total annual revenue of the local authority from the issuance of tickets for traffic law violations based on evidence recorded by traffic law photo-monitoring devices. ([Link: https://bit.ly/2E9k3ah](https://bit.ly/2E9k3ah))

All of the bills are sponsored by Rep. Patton (R - Strongsville). During sponsor testimony for each of the bills, Rep. Patton proposed that by introducing four separate bills instead of packaging the legislation in one collective bill, that he was giving the legislature four distinct ways to "single out bad actors."

The League maintains that the Ohio Supreme Court has ruled that the use of a traffic camera by a municipality is a Home Rule right. Local control through Home Rule is expressly granted to Ohio municipalities in Article 18 of the Ohio Constitution and any attempt to curtail the right of a municipality to use a traffic camera is an infringement by the legislature. State law, by definition, cannot single out municipalities and dictate how they operate. State law must be generally applied to all municipalities - not only the "bad actors."

Our members are strongly encouraged to contact their legislators and express their opposition of these bills. The League will continue to keep our members apprised of these bills as they move through the legislative process.

PROPERTY TAX PREEMPTION ADDED TO BUDGET BILL

One of the many amendments added to Sub. HB 166, the State Operating Budget bill, was a former bill from Rep. Merrin (R - Monclova Township). The amendment, formerly HB 149, would exempt unimproved land subdivided for residential development from increased property taxes for up to 5 years.

This bill was also introduced in the previous General Assembly as HB 371. During the 132nd General Assembly, a coalition of multiple local government organizations including the Ohio Association of School Business Officials, the Ohio Township Association, the County Commissioners Association of Ohio, the Ohio Library Council and others met with Rep. Merrin in multiple interested party meetings regarding the legislation and submitted joint opposition testimony, which you can read [HERE](#).

In addition to being unnecessary as local governments already have programs, such as TIFs, to incentives residential developments, this amendment would result in a loss of revenue for all of the local governments receiving property tax revenue. This amendment could also negatively impact the current appraisal process, causing the market value of surrounding land to go up and forcing other taxpayers to bear the burden of unfairly increased property taxes.

The League strongly encourage our members to reach out to their state senators and express their opposition to this amendment. We will continue to keep our members apprised of the status of the amendment as the budget continues to receive hearings in the Senate.

GOOD SAMARITAN LAW COMPLIANCE BY FIRE DEPARTMENTS

As many may remember, the Good Samaritan Law was passed in the 131st General Assembly as HB 110. Part of the law mandated that all fire and emergency medical services (EMT) in every local Ohio jurisdiction must inform any law enforcement officer, upon his or her request, of the identities of individuals that had Narcan administered to them by the fire or EMT responder.

It is important that local officials, as well as first responders, are aware that this state requirement is entirely consistent with the Federal HIPAA law. HIPAA law contains an express exemption for law enforcement purposes when a state so directs.

The League has chosen to highlight this in our bulletin to help ensure that all jurisdictions are compliant with this directive of state law and to avoid instances where local officials claim their local fire departments cannot comply with this law because of HIPAA.

We appreciate the efforts of local law enforcement and first responders alike to combat opioid abuse on the front lines across Ohio. It is important to ensure all local officials are aware of state law to guarantee all measures are being taken to end Ohio's opioid epidemic. The League is always happy to answer any questions members may have about compliance with current law.

LOCAL BAG TAX PREEMPTION BILL REINTRODUCED

A bill from the Previous General Assembly preempting municipal Home Rule authority has been reintroduced. The new bill, HB 242, is sponsored by Rep. Lang (R - West Chester Township) and Rep. Jones (R - Freeport) and would authorize the use of an auxiliary container for any purpose, prohibit the imposition of a tax or fee on those containers, and apply existing anti-littering law to those containers. (Link: <https://bit.ly/2Vp9WUn>). These containers include items such as plastic and paper bags, aluminum cans, glass bottles, Styrofoam cups and carry-out food containers.

In addition to being a blatant preemption on local control, HB 242 is a solution in search of a problem. To date, no municipality in Ohio has passed legislation to tax auxiliary containers of any variety.

The League encourages our members to reach out to their legislative delegation and express their opposition to this violation of local control. We would also urge that our members either submit testimony or come testify in person in the even the bill receives hearings in committee. We will be keeping or members apprised of this bill as it moves through the legislative process.

THE LEAGUE SUPPORTS AFFORDABLE HOUSING ASK IN BUDGET

As many local governments are aware, investing in affordable housing is an important part of building a strong, stable community. Decreasing homelessness and housing insecurity also decreases expenditures on Medicaid, hospitals, mental health facilities, substance abuse services, child welfare, courts, jails and other public systems. An important part of enabling local communities to provide affordable housing is the Ohio Housing Trust Fund (OHTF), a flexible state funding sources supporting affordable housing and homeless assistance across the state.

In addition to helping families in crisis and relieving the strain on other social services, the Trust Fund's contribution to affordable housing and similar services also boost Ohio's economy. According to the Ohio Housing Financing Agency, each development dollar invested by the Trust Fund leverages over \$8 in private and federal matching funds while also generating approximately \$12 in overall economic activity. Projects that received \$42 million in funding from the OHTF in 2016 in turn generated nearly \$590 million in economic activity while also creating 4,358 jobs.

The Coalition on Homelessness and Housing in Ohio (COHHIO) is asking the legislature to invest \$20 million a year over the biennium, thereby helping local communities across Ohio to decrease both family homelessness as well as expenditures from other social services while also creating jobs and bolstering the economy. Since municipalities benefit from these funds, the League supports the COHHIO's funding request. An investment in the OHTF is an investment in local communities. To learn more about the OHTF and the COHHIO funding request, click [HERE](#).

BILLS OF MUNICIPAL INTEREST INTRODUCED

Here is the additional bill impacting municipalities that was introduced this week:

- **HB 7 - WATER FUND.** Sponsored by Rep. Ghanbari (R - Perrysburg) and Rep. Patterson (D - Jefferson), would create the H2Ohio Trust Fund for the protection and preservation of Ohio's water quality, create the H2Ohio Advisory Council to disburse money from the Fund for water quality programs, and create the H2Ohio Endowment Board to make recommendations to the Treasurer of State regarding the issuance of securities to pay for costs related to the purposes of the Fund.(Link: <https://bit.ly/2JLfxse>)
- **SJR 1 - WATER BONDS.** Sponsored by Sen. Gavarone (R - Bowling Green) and Sen. O'Brien (D - Bazetta), would enact Section 2t of Article VIII of the Constitution of the State of Ohio to permit the issuance of general obligation bonds to fund clean water improvements.(Link: <https://bit.ly/2Jsuytw>)
- **HB 10 - DRUG POLICY OFFICE.** Sponsored by Rep. Brown (R - Canal Winchester) and Rep. Stoltzfus (R - Minerva), would establish the Governor's Office of Drug Policy and make an appropriation.(Link: <https://bit.ly/2YzTtP7>)
- **HB 13 - BROADBAND EXPANSION.** Sponsored by Rep. Carfagna (R - Genoa Township) and Rep. O'Brien (D - Warren), would establish the residential broadband expansion program and make an appropriation.(Link: <https://bit.ly/2WMXijy>)

BILLS OF MUNICIPAL INTEREST PASSED BY THE HOUSE

HB 47 - TAX COMPLAINTS-LEGAL ASSISTANCE FOUNDATION. Sponsored by Rep. Greenspan (R - Westlake), would increase the time within which property tax complaints must be decided. The House passed this bill by a vote of 86 to 1. The League is supportive of this legislation.(Link: <https://bit.ly/2PKHyL6>)

COMMITTEE RECAP: BILLS OF MUNICIPAL INTEREST

Here are the bills of municipal interest that received committee hearings this week:

- SB 52 - CYBER SECURITY. Sponsored by Rep. Gavarone (R - Bowling Green), would create the civilian cyber security reserve forces, make the Secretary of State a member of the Homeland Security Advisory Council, require the Secretary of State to appoint a chief information security officer, require the boards of elections to audit election results, and make an appropriation. During its third hearing before the House Transportation and Public Safety Committee, one opponent submitted written testimony saying law enforcement can respond to cyber-attacks. The League is supportive of this legislation.(Link: <https://bit.ly/2GS59FJ>)
- SB 95 - BUSINESS INVESTMENTS. Sponsored by Sen. Peterson (R - Sabina) and Sen. Kunze (R - Hillard), would enhance state and local tax inducements for businesses making substantial fixed asset and employment investments and their suppliers. During its second hearing before the Senate Ways and Means Committee, proponents from Columbus 2020, the Pickaway Progress Partnership and the Cincinnati USA Regional Chamber supported the bill, saying large projects meaningfully and positively impact Ohio's economy and workforce. The League is supportive of this legislation.(Link: <https://bit.ly/2LImx5E>)
- HB 126 - SINGLE-SUBJECT RULE. Sponsored by Rep. Hillyer (R - Urichsville), would ban an action challenging an act for violation of the one-subject rule if it is commenced later than 275 days after the act's effective date. During its third hearing before the House Civil Justice Committee, a representative from the Buckeye Institute testified in support of the bill. The League is neutral on this legislation.(Link: <https://bit.ly/2VCMxUw>)
- SB 31 - PUBLIC RECORDS. Sponsored by Sen. Roegner (R - Hudson), would include emergency service telecommunicators as individuals whose residential and familial information is exempt from disclosure under the Public Records Law. During its second hearing before the House Civil Justice Committee, a Lt. Colonel from the Ohio Air National Guard testified in support of the bill, saying it would protect the identity of Ohio airmen. The League is supportive of this legislation.(Link: <https://bit.ly/2W14yet>)
- SB 72 - FIREWORKS LAW. Sponsored by Sen. Burke (R - Marysville), would revise the Fireworks Law. During its second hearing before the Senate Transportation, Commerce and Workforce Committee, the bill was amended via substitute bill to add code language dealing with "fountain devices", which spark but do not explode. The substitute bill makes it easier to track the purchase of these products by mandating retailers purchase a license for no more than \$25 from the Department of Commerce. A representative from the Ohio State Pyrotechnics Association and Hamburg Fireworks Display Inc. testified in support of the bill. The League is still looking into this legislation.(Link: <https://bit.ly/2HkbnvN>)
- HB 155 - WAR RELICS. Schaffer (R - Lancaster) Rogers (D - Mentor-on-the-Lake), would prohibit a war relic located on public property or cemetery association property from being sold, disturbed, or otherwise disposed of, except under certain circumstances, and designate this act as the "Ohio Veterans' Heritage Protection Act." Proponents from the Sons of Union Veterans of the Civil War testified in support of the bill. The League is neutral on this legislation.(Link: <https://bit.ly/2YtPROU>)

COMMITTEE SCHEDULE FOR THE WEEK OF MAY 20, 2019

Tuesday, May 21, 2019

SENATE FINANCE

Tue., May. 21, 2019, 2:30 PM, Senate Finance Hearing Room
Sen. Dolan: 614-466-8056

OR AFTER SESSION

The committee will also hear reports from the committees/subcommittees hearing portions of the proposed FY20-21 budget.

PAY FOR SUCCESS CONTRACTING PROGRAM (WILSON S) To require the Treasurer of State **SB122**** to administer the Pay for Success Contracting Program and to expand the purposes of the Program.

First Hearing, Sponsor Testimony

Report(s): My Tracked Bills, OML Legislative Report, Thomas Leg Tracker

MIXED USE DEVELOPMENT PROJECTS-TAX CREDIT (SCHURING K) To authorize an **SB39**** insurance premiums tax credit for capital contributions to transformational mixed use development projects.

Third Hearing, All Testimony

Report(s): My Tracked Bills, OML Legislative Report

OPERATING BUDGET (OELSLAGER S) To make operating appropriations for the biennium **HB166**** beginning July 1, 2019, and ending June 30, 2021, and to provide authorization and conditions for the operation of state programs.

Third Hearing, Invited Testimony

Wednesday, May 22, 2019

HOUSE ARMED SERVICES AND VETERANS AFFAIRS

Wed., May. 22, 2019, 10:00 AM, Hearing Room 122

Rep. Perales: 614-644-6020

TEMP STATE OCCUPATIONAL LICENSES-MILITARY (LEHNER P, HACKETT R) Regarding **SB7**** temporary state occupational licenses for members of the military and their spouses.

First Hearing, Sponsor Testimony

HOUSE INSURANCE

Wed., May. 22, 2019, 10:00 AM, Hearing Room 018

Rep. Brinkman: 614-644-6886

BWC BUDGET (OELSLAGER S) To make appropriations for the Bureau of Workers' **HB80**** Compensation for the biennium beginning July 1, 2019, and ending June 30, 2021, and to provide authorization and conditions for the operation of the bureau's programs.

Third Hearing, All Testimony

Thursday, May 23, 2019

SENATE FINANCE

Thu., May. 23, 2019, 9:00 AM, Senate Finance Hearing Room

Sen. Dolan: 614-466-8056

Testimony is to focus on tax and general government.

OPERATING BUDGET (OELSLAGER S) To make operating appropriations for the biennium **HB166**** beginning July 1, 2019, and ending June 30, 2021, and to provide authorization and conditions for the operation of state programs.

Fifth Hearing, All Testimony

PLEASE CHECK OUR WEBSITE ON MONDAY FOR ANY CHANGES TO THE COMMITTEE SCHEDULE

Ohio Municipal League Meetings & Trainings

<p>OML/OMAA Webinars: Mayor's Courts-Where are we now & where do we go? May 23, 2019</p>	<p>Registration Information</p>
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<p style="text-align: center;"><u>MAO Annual Conference</u> June 12th ~ 14th, 2019</p>	<p style="text-align: center;"><u>Registration Information</u></p>
<p style="text-align: center;"><u>OML Income Tax Seminar</u> July 10 ~ 12, 2019</p>	<p style="text-align: center;"><u>Registration Information</u></p>
<p style="text-align: center;"><u>Mayors Court Refresher Trainings</u> August 16 ~ Attorneys & Magistrates Only October 25 & November 15</p>	<p style="text-align: center;"><u>Registration Information</u></p>

[Ohio Municipal League](#)

Legislative Inquires:

[Kent Scarrett, Executive Director](#)
[Edward Albright, Deputy Director](#)
[Ashley Brewster, Director of Communications](#)
[Thomas Wetmore, Legislative Advocate](#)

Website/Bulletin Issues:

[Zoë Wade, Office Manager](#)

Ohio Municipal League, 175 S. Third Street, Suite 510, Columbus, OH 43215

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AMP Update for May 17, 2019

American Municipal Power, Inc.

Fri 5/17/2019 1:40 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

Having trouble viewing this email? [Click here to view web page version](#)



First units of RTO Peak Shaving Project delivered

By Mike Migliore - vice president of power supply planning

The first 10,800 kW of PowerSecure diesel engines have been installed in Niles over the past weeks. As pictured below, each of the four blocks contain five engines totaling 2,700 kW each. The units are seated on top of the fuel tank which contains enough fuel for 24 hours of generation. The units in Niles are expected to be operational by July 2019. Plans for additional units in Wadsworth, Monroeville and Woodville are underway. AMP is also in the final stages of arrangements for the kickoff of the Eastern Pennsylvania Peak Shaving Project. Subscription for both projects is still open and will be available to members until Aug. 29, 2019.



Thank you to Reps. who signed on to letter supporting tax-exempt municipal bonds

By Jolene Thompson - executive vice president of member services and external affairs and OMEA executive director

House Municipal Finance Caucus Co-Chairmen Dutch Ruppersberger (D-MD) and Steve Stivers (R-OH) were joined by 109 other Representatives in signing a letter this week expressing their support for tax-exempt municipal bonds. The letter was sent to House Ways and Means Committee Chairman Richard Neal (D-MA) and Ranking Member Kevin Brady (R-TX). Thank you to all the AMP and OMEA members who reached out to your law makers to encourage them to sign on.

Of the signatories, 15 were from states within the AMP member footprint. Thank you to Representatives John Yarmuth (D-KY), Anthony Brown (D-MD), Dutch Ruppersberger (D-MD), Debbie Dingell (D-MI), Steve Chabot (R-OH), Anthony Gonzalez (R-OH), Bob Latta (R-OH), Tim Ryan (D-OH), Steve Stivers (R-OH), Michael Turner (D-OH), Brian Fitzpatrick (R-PA), Ben Cline (R-VA), Gerald Connolly (D-VA), Denver Riggleman (R-VA) and Jennifer Wexton (D-VA) for their support on this issue.

A copy of the letter is available [here](#) and a list of signatories is available [here](#). If you have questions about this issue, please contact me at jthompson@amppartners.org or 614.540.0992.

AMP holds lineworker training

By Scott McKenzie - director of member training and safety

AMP held a Lineworker Training Basic 1 course in Columbus, May 13-17. The training course provides first-year apprentices with an introduction to and practice in climbing skills, as well as basic electrical theory, applied mathematics, first aid, safety, transformer basics and other introductory skills. It is designed to serve as a supplement to in-house training and includes both book work and hands-on training.

Lineworkers in attendance included: Chuck Boncutter, Shelby; A.J. Caporaletti, Cuyahoga Falls; William Chmelik, Hubbard; Devin Fourman, Arcanum; Scott Gunder, Shelby; Daniel Kinchy, Clyde; Deken Kline, Mifflinburg; Zachary Magers, Clyde; Devin Marker, Arcanum; Kyle Olesky, Hudson; Josh Rutter, Columbus; Mason Sapper, Cuyahoga Falls; Tyler Sawmiller, St. Marys; Alex True, Columbus; and John Threlkeld, Williamstown.

Throughout the year, AMP offers high-quality training designed to improve employee performance and enhance safety. Members are encouraged to browse the [2019 training catalog](#) on the [member extranet](#) (login required) and sign up for any courses that might benefit their community.

If you have questions about training, please contact Jennifer Flockerzie at jflockerzie@amppartners.org or 614.540.0853.



Duke Energy transmission rate to see 7 percent increase in June

By Mike Migliore

Duke Energy filed its updated transmission rate that will be in effect starting June 2019. The rate will jump by \$0.14/kW-month to \$2.15/kW-mo. Duke's revenue requirement rose by 11 percent, while the 1 CP peak load, which is the denominator for the formula rate rose by 3 percent. Duke's rate still changes mid-year and is based mostly on the previous year's actual costs. The result of this year's increase will add approximately \$0.35/MWh to power costs for the next 12 months. This is on top of last year's rate change that added \$0.85/MWh to member power costs.

AMP to hold additional Lineworker Training Basic 1 course

By Scott McKenzie

Due to increased interest from members, AMP will be providing an additional Lineworker Training Basic 1 course, July 29 to Aug. 2 at AMP headquarters in Columbus.

This week-long basic training course was created for first-year apprentices and provides an introduction to and practice in climbing skills, as well as basic electrical theory, applied mathematics, first aid, safety, transformer basics and other introductory skills.

This course is designed to serve as a supplement to in-house training. It includes the book work and hands-on training needed for entry-level line work.



A copy of the [2019 AMP Training Catalog](#) is available on the [member extranet](#) (login required) of the AMP website. For additional information on this course and other training opportunities, please contact Jennifer Flockerzie at jflockerzie@amppartners.org or 614.540.0853.

RSVP for OMEA Legislative Day by May 24

Remember to RSVP for the Ohio Municipal Electric Association (OMEA) Legislative Day at the Ohio Statehouse by May 24.

The event will be held on May 29, 10 a.m. to 3 p.m. Member participation is the key component in relaying the direct impact that Statehouse decisions have on local communities, which is why we are strongly encouraging you to join your fellow public power advocates for the event in Columbus.



Please RSVP with Jodi Allalen at jallalen@amppartners.org or 614.540.0916. If you have any questions or need additional information, please feel free to contact Charles Willoughby at cwilloughby@amppartners.org or 614.205.2087.

2019 RP3 application is now available

By Michelle Palmer, P.E. - vice president of technical services

American Public Power Association's (APPA) 2019 Reliable Public Power Provider (RP3) application is now available. Members who are interested in registering for the application can do so [here](#). RP3 registration closes on Sept. 30.



The RP3 program is based on industry-recognized leading practices. Being recognized by the RP3 program demonstrates a utility's value to community leaders, governing board members, suppliers, service providers and customers. It is a sign of a utility's dedication to operating an efficient, safe and reliable distribution system. Currently, 274 of the nation's 2,000 public power utilities hold an RP3 designation of Gold, Platinum or Diamond.

To be considered for RP3 designation, you must complete the questions on the [application](#) in the areas of reliability, safety, workforce development and system improvement. Each question is worth a certain amount of points for a total of 100. The [application guide](#) can provide more details and AMP staff is available to answer any questions you might have. We have assisted several members that went on to receive designations. Please contact Jennifer Flockerzie at jflockerzie@amppartners.org if you are interested in receiving assistance.

To learn more, visit the [RP3 page](#) of the [APPA website](#) or email RP3@publicpower.org. If you have questions, please contact me at mpalmer@amppartners.org or 614.540.0924.

Advanced Metering Infrastructure and Time-of-Use Rates webinar scheduled for May 28

By Erin Miller - director of energy policy and sustainability

The Focus Forward Advisory Council is scheduled to meet via Skype on May 28, 1-2 p.m.

Brandon Kelley, AMP CIO, will speak on the role Advanced Metering Infrastructure (AMI) plays in the utility of the future and in designing rates. Roger King, Wadsworth utility business office manager, will share their experience with AMI and TOU rates.

Login details can be found on the upcoming events section of the [Focus Forward](#) page of the [member extranet](#) (login required). If you have questions or need additional information, contact me at emiller@amppartners.org or 614.540.1019.

Energy Market update

By Jerry Willman - assistant vice president of energy marketing

The June 2019 natural gas contract increased \$0.038/MMBtu to close at \$2.639 yesterday. The EIA reported an injection of 106 bcf for the week ending May 10. Market expectations were for an injection of 104 Bcf. Natural gas stocks are 130 Bcf higher than last year at this time and 286 Bcf lower than the five-year average of 1,939 Bcf.

On-peak power prices for 2020 at AD Hub closed yesterday at \$35.53/MWh which increased \$0.08/MWh for the week.

On Peak (16 hour) prices into AEP/Dayton hub

Week ending May 17

MON	TUE	WED	THU	FRI
\$26.15	\$27.43	\$26.73	\$27.85	\$29.99

Week ending May 10

MON	TUE	WED	THU	FRI
\$28.56	\$27.23	\$25.93	\$24.68	\$28.08

AEP/Dayton 2020 5x16 price as of May 16 — \$35.53

AEP/Dayton 2020 5x16 price as of May 9 — \$35.45

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) completed its two week planned maintenance outage last week. AFEC started up on Sunday morning and ramped up to full output by Sunday evening, remaining online for the rest of the week. Duct firing operated for 72 hours this week. For the week, the plant generated at a 55 percent capacity factor (based on 675 MW rating).

AMP TRAINING SERIES:

Register for these upcoming courses

Lineworker Training Intermediate

Prerequisite: Basic 2 is required unless instructor approves

Date: June 17–21 Class length: Weeklong

Size: Limited to 12

Lineworker Training Basic 1

Prerequisite: None

Date: July 29–Aug. 2 Class length: Weeklong

Size: Limited to 16

Lineworker Training Advanced

Prerequisite: Intermediate is required unless instructor approves

Date: Sept. 9–13 Class length: Weeklong

Size: Limited to 12

Hotline Training

Prerequisite: First- and second-year apprentice training is required

Date: Oct. 7–10 Class length: Three full days

Size: Minimum of 8

For a complete schedule and full details of the 2019 training courses, see the 2019 AMP Training Catalog at: www.amppartners.org/services/technical-services.

To register contact Jennifer Flockerzie, manager of technical services logistics, at 614.540.0853 or jflockerzie@amppartners.org





Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

Village of Versailles seeks applicants for electric lineman I or II

The Village of Versailles is seeking qualified candidates for the position of electric lineman I or II. The candidate will be responsible for delivering reliable electric service to customers by performing inspections, maintenance, operations on substation, distribution and street light systems corresponding with their level of training. The candidate shall have a high school diploma or GED, a valid Ohio driver's license and be able to obtain a Class A CDL endorsement within six months of employment. The candidate shall also understand, or have the willingness to learn, how to operate equipment including but not limited to: bucket truck, digger derrick, backhoe, wood chipper, chain saw and dump truck; with a willingness to follow all current and future safety practices while maintaining equipment. The hourly compensation for this position shall be commensurate with qualifications and experience. Versailles offers an excellent benefit and retirement program.

A complete job description is available by contacting the Village of Versailles Administrative Office at 937.526.3294, or by visiting www.versaillesohio.cc. Please submit resume and cover letter to Rodd Hale, Village Administrator, Village of Versailles, 177 N. Center St., P.O. Box 288, Versailles, OH 45380 by June 14, 4 p.m. The Village of Versailles is an Equal Opportunity Employer.

City of Columbus seeks applicants for two positions

Plant maintenance electrician

The City of Columbus Department of Public Utilities is seeking qualified candidates for the position of plant maintenance electrician. Under general supervision, is responsible for installing, maintaining, troubleshooting and repairing electrical equipment (up to 15 kV AC), wiring systems and accessories; performs related duties as required. Other Duties include:

- Tests defective equipment to determine the cause of malfunction or failure using a variety of electrical testing apparatus
- Tests, repairs, or replaces equipment such as relays, switches, controls and instrumentation both on and off plant grounds
- Bends and installs conduit
- Installs and repairs light fixtures, appliances, power tools, fans, etc. both on and off plant grounds
- Interprets wiring diagrams to trace and connect numerous wires carrying current for independent functions

Hourly Rate: \$23.60-\$31.63 an hour.

To qualify you must have two years of experience installing and repairing three-phase electrical equipment in an industrial facility with voltages up to 2,400 volts. Substitution(s): Successful completion of a formal classroom or apprenticeship training program in the general principles of electricity may substitute for six

months of the required experience. Must have a valid driver's license. This classification requires candidates to take a Civil Service Exam. If you are selected to take the exam, you will be notified.

If you are interested, please email your resume and cover letter to NDPettus@columbus.gov by May 17. Applicants may inspect and acquire a copy of the City of Columbus, Department of Public Utilities EEO Plan by visiting the DPU website at <http://utilities.columbus.gov/>

Engineer-in-training

The City of Columbus Department of Public Utilities is seeking qualified candidates for the position of engineer-in-training I in the Division of Power. This position is responsible for learning to prepare and review designs for power distribution circuits and substation equipment. Duties will include preparing and reviewing reports, recommending engineering solutions, estimating quantities and costs for project construction, and performing power system analyses such as arc flash and fault currents.

To qualify you must possess a Bachelor of Science in Engineering and a valid driver's license. Possession of a valid Engineer Intern certificate by the end of the 365-day probationary period is required. This classification exists for individuals to gain the practical engineering experience required by the State of Ohio to be registered as a Professional Engineer. Individuals appointed to this classification serve for a limited period of time not to exceed four years. Salary \$51,647-\$77,423.

If you are interested, please submit an application to the Civil Service Commission by applying online at www.csc.columbus.gov by May 23. Applicant submissions are now managed by www.governmentjobs.com. If you do not already have a profile on www.governmentjobs.com, you will have to set up a new one before you can submit an application. Please attach a resume to your application. Pre-employment medical/drug screen and background investigation required if selected. EOE. Applicants may inspect and acquire a copy of the City of Columbus, Department of Public Utilities EEO Plan by visiting the DPU website at <http://utilities.columbus.gov/>

Contact Person

Nikole Pettus
910 Dublin Road, Room 4150
Columbus, OH 43215
614.645.8369
Email: NDPettus@columbus.gov

City of Dover, Del., seeks applicants for engineering services superintendent

The City of Dover, Del., is seeking qualified applicants for the position of engineering services superintendent. The essential functions of this position are to:

- oversee and direct the daily operations and staff supervision of the Engineering division (engineering, substations and switching), and
- organize, manage and provide technical guidance related to the design of, and prepare plans for improvement to the City's electrical transmission and distribution systems.

The primary duties of the position will include, but are not limited to, supervising staff, planning, training, policy, procedures, safety regulation compliance, equipment, budget and reporting. Oversight of contractors is required. The position develops and implements programs within organizational policies; reports major activities to executive level administrators through conferences and reports. Decision-making is a significant part of job, affecting a large segment of the organization and the general public; works in a dynamic environment, responsible to assist in developing policy and practices and assist with developing and managing capital improvement projects.

The engineering services superintendent will develop, prepare and implement the annual division's budget, approve expenditures and prepare financial forms and reports; maintain and oversee specifications and contracts for various out-source services and assist with substation maintenance and design; maintain compliance and ensure adequate inventory of departmental equipment and supplies; perform administrative tasks such as preparing payroll, develop schedules and manage correspondence and records; and interact with department personnel, other agencies, outside organizations and citizens to provide information.

The engineering services superintendent position requires a bachelor's degree in electrical engineering. Master's degree in business, public administration or engineering preferred. Requires a minimum of eight years of experience in electric utility related engineering. Prior direct supervision of engineering staff highly desirable.

Requires a Professional Engineer License and a valid Delaware driver's license. Must be able to use Microsoft Office efficiently (Word and Excel). Experience with computer based financial programs is desired.

The superintendent will be responsible for staff supervision. Creating and maintaining a productive, harmonious and respectful work environment is paramount. Genuine concern for employees' success, hiring, training, empowerment and staff development. Provides leadership in developing and implementing a culture of service excellence, working to embed the standards, behaviors and strategies needed to bring lasting improvements in service delivery in all business areas.

A criminal background investigation and driving record investigation will be conducted. Ethical conduct and honest behavior are our basic organizational values. Applicants who can be creative in delivering efficient services to the community we serve are highly desired. Candidates will be instrumental in assisting to make Dover a place where people want to live through our motto - Dedication, Ownership, Vision, Excellence and Reliability.

The City of Dover offers a total compensation package, which includes health, dental and vision insurance; 401a and 457 deferred compensation plans; and group life insurance. The City of Dover enjoys a typical 40 hour, Monday through Friday workweek with weekends off. Paid personal, vacation and sick leave is provided.

To apply, submit a City of Dover employment application along with a cover letter, resume and desired salary to: City of Dover, Attn: Human Resources Dept., P.O. Box 475, Dover, DE 19903. An application can be obtained from the Human Resources Department at City Hall or at www.cityofdover.com. The City of Dover is an Equal Opportunity Employer.

Weekly Compensation Rate: Based upon qualifications

Closing Date: Open until filled however candidates are encouraged to apply by May 22.

Village of Montpelier seeks applicants for two positions

Lineworker

The Village of Montpelier is seeking applicants for the full-time position of lineman in the Electric Department. A journeyman lineworker is the preferred level of knowledge, skill and ability; however, the village will consider those with some level of training and/or experience in the electrical field. Duties include being responsible for the operation, maintenance and construction of the village's municipal electric distribution system.

All applicants must have a high school diploma or GED; a valid Ohio driver's license including a minimum Class B CDL with Air Brakes or the ability to obtain one within six months; the ability to work outdoors in all types of weather conditions; availability to be on call and respond to emergencies within a reasonable time; support a safe working environment in compliance with federal, state and local requirements; mechanical knowledge and experience operating equipment; have a general knowledge of electricity; communicate effectively; and perform other related duties as assigned. The candidate will be required to attend training as needed and if the successful candidate is less experienced, he/she must promptly complete the line worker apprenticeship program and work to become a journeyman lineworker. Work hours may include weekends and holidays. Pay rate commensurate with experience and education. Applications are available in the Utilities Office or on the village's [website](#). Applications will be taken until May 17. To apply, please send application and resume to: ELECTRIC DEPARTMENT JOB OPENING, P.O. Box 148, Montpelier, OH 43543, or email application and resume to: kevin@montpelieroh.org. EOE

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This individual will serve on the executive management team and provide professional support to the utility director and city manager. This individual will oversee all engineering functions for the Coldwater Board of Public Utilities (CBPU) and city. Extensive management and supervision is exercised over the electrical engineer, engineering technician and GIS and mapping coordinator.

The engineering manager will provide leadership in project development, design and implementation; coordination and issue resolution; manage technical research to support recommendations; assist with estimating project costs while maintaining departmental budgets; prepare surveys and studies based on

economic engineering practices in order to prepare plans for proposed construction projects; draft specifications for equipment and materials used in construction, maintenance and operation of utility and municipal systems; make on-site inspections of work to ensure compliance with plans; develop creative and effective strategies and coordinate with other utility and city engineering personnel to avoid conflicts of utility construction projects with other services; ability to prepare, review and interpret engineering plans and specifications; ability to conduct research projects; ability to prepare technical reports; keep record and documentation updated; mentor and facilitate the succession planning within the department; develop a departmental training program; develop and set priorities for department; ability to establish and maintain an effective working relationships with associates and build professional customer relations; research methods to improve workplace efficiency, productivity and recommend policy change; and perform related tasks as required thorough knowledge of engineering principles and practices.

Successful applicant should have a minimum of 10 years of experience in engineering or project management with an emphasis on electrical or civil engineering. An electrical engineering degree is preferred, but other engineering degrees will be considered. Salary commensurate with experience.

Send resume to: Nicki Luce, Coldwater Board of Public Utilities, One Grand St., Coldwater, MI 49036 or email to resume@coldwater.org.

City of Shelby seeks applicants for electric lineworker

The City of Shelby is seeking applicants for the position of electric lineworker. The position is responsible for the operation, maintenance, construction, troubleshooting and repair of the city's electric distribution and transmission system. Operates heavy equipment including bucket trucks, digger derricks, forklifts and stationary generators for the production of electricity; constructs new service lines and makes repairs; maintains street and security lights; analyzes and repairs the electric system during outage situations.

Requires a high school diploma or equivalent; the successful completion of a minimum of four years of progressive on the job work and technical training in all line craftwork, or four years as a qualified journeyman lineman; Commercial Class B Driver's License.

The city offers an excellent comprehensive insurance package without pay withdraws. The hourly rate is \$29.00-\$30.00 per hour plus applicable miscellaneous pay. Qualified applicants are eligible for the vacation accrual schedule.

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Position requires an associate's degree in technical field; five to seven years of experience in the field or a related technical area; or an equivalent combination of education and experience which provides the knowledge, skills and abilities needed to perform essential functions of the position. Applicants must have a valid driver's license. A full job description may be downloaded at www.cityofbryan.net/employment. Please submit resume to Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506; or email to humanresources@cityofbryan.com or apply in person between 8 a.m. and 4 p.m., Monday through Friday.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Senior accountant

Director of debt management

Administrative assistant to the CIO

Corporate health and safety coordinator

AMP Update for May 10, 2019

American Municipal Power, Inc.

Fri 5/10/2019 3:50 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

Having trouble viewing this email? [Click here to view web page version](#)



AMP holds regional safety meeting

By Michelle Palmer, P.E. - vice president of technical services

On May 3, AMP held a regional safety meeting in Versailles. Approximately 35 individuals from seven communities were in attendance to learn about trenching safety. Hudson Fire Chief Jerry Varnes provided valuable information on trench collapse, rescue and recovery. Incident management and challenges associated with complex event rescue were also discussed.

Member communities in attendance included Greenville, Jackson Center, New Bremen, Piqua, Tipp City, Versailles and West Milton.

AMP's next regional safety meeting is scheduled for June 4, at Columbiana Electric Department, 1331 Wardingley Ave., Columbiana, where we will focus on distracted driving and roadway safety equipment. If you plan to attend this meeting, please RSVP by May 30 with Kyle Weygandt at kweygandt@amppartners.org or 330.323.1269. This will help to ensure an accurate head count for lunch.

If you have questions about this event or regional safety meetings as a whole, please contact me at mpalmer@amppartners.org or 614.540.0924.



Deadline to RSVP for OMEA Legislative Day at Ohio Statehouse

fast approaching

By Michael Beirne - vice president of external affairs

Member participation is the key component in relaying the direct impact that Statehouse decisions have on local communities, which is why we are strongly encouraging you to join your fellow public power advocates for the Ohio Municipal Electric Association (OMEA) Legislative Day at the Ohio Statehouse. The event will be held on May 29, 10 a.m. to 3 p.m.



The OMEA Legislative Day offers an opportunity for you to voice the concerns of public power communities in Ohio. Participating in one-on-one meetings with state lawmakers representing your community allows for you to discuss the impacts the decisions they are making have on your local community and municipal electric system.

The day will begin at 10 a.m. at the Ohio Statehouse with a legislative briefing. Following the briefing, members will proceed to one-on-one meetings with House and Senate members to discuss issues facing local, municipal utilities and how state legislation, including the state budget bill and nuclear subsidy legislation, impacts the ability to provide energy services.

Please plan to attend and RSVP with Jodi Allalen at jallalen@amppartners.org or 614.540.0916. If you have any questions or need additional information, please feel free to contact me at mbeirne@amppartners.org or 614.540.0835, or Charles Willoughby at cwilloughby@amppartners.org or 614.205.2087.

Your participation in this event is important and we look forward to seeing you there.

AMP to host annual NERC on-site meeting

By Art Iler - director of reliability standards compliance

AMP will host its annual NERC on-site meeting for AMP members from 9 a.m. to 3 p.m. on May 30 at AMP headquarters in Columbus. Utility Services will join us for an all-day series of presentations and interactive discussions on current NERC issues that affect AMP and its members.

The agenda includes informative discussions on:

- The ReliabilityFirst Spring Workshop
- NERC's Align project to bring compliance reporting under one roof
- A CIP applicability case study
- Internal Controls - preventative/detective/corrective
- A number of additional topics of interest to our members

As in the past, lunch and swag will be included.

Please contact me with any questions at ailer@amppartners.org or 614.540.0857.

Second Piqua crew participates in *Light Up the Navajo Nation*

By Zachary Hoffman - communications and public relations specialist

A second line crew from Piqua joined the Light Up the Navajo Nation initiative this week, travelling to Arizona to take part in the unique mutual aid effort. They assisted in the ongoing efforts to bring electric power, for the first time, to approximately 15,000 homes on the Navajo Nation's reservation. Crews from DEMEC, Painesville and Wadsworth, as well as an earlier crew from Piqua, have also participated in the initiative over the past several weeks. The effort includes 100 volunteers from 24 APPA-member utilities.

The Piqua crew included Jim Boggess, Justin Foutz, Kevin Frinstead and Ken Wagner.

The Navajo Nation is the largest Native American territory in the U.S., with an estimated population of 300,000 spread out across 55,000 homes on the 27,000 square-mile reservation. The 15,000 unelectrified homes make up 75 percent of all such homes in the country. For more information, visit the APPA website [here](#).



Advanced Metering Infrastructure and Time-of-Use Rates webinar scheduled for May 28

By Erin Miller - director of energy policy and sustainability

The Focus Forward Advisory Council is scheduled to meet via Skype on May 28, 1 to 2 p.m.

Brandon Kelley, AMP CIO, will speak on the role advanced metering infrastructure (AMI) plays in the utility of the future and in designing rates. Participants will also learn from Wadsworth's experience with AMI and time-of-use (TOU) rates.

Login details can be found on the upcoming events section of the [Focus Forward](#) member extranet page (must be logged in). If you have questions or need additional information, contact me at emiller@amppartners.org or 614.540.1019.

Cuyahoga Falls to host line design training program

By Michelle Palmer

Cuyahoga Falls is set to host a Best Practices in Overhead Distribution Line Design course, led by the Association for Utility Line Design Professionals, also known as UtilityLDPros, June 3-6. Registrations must be submitted by May 28. Registration fee is \$1,795 per person with a discount of \$200 per participant for organizations registering three or more and a discount of \$100 per person for registrants who are individual members of UtilityLDPros or employees of corporate members.

This program will teach participants to prepare designs that are safe, reliable and in compliance with the requirements of the National Electrical Safety Code. Participants will also return to their work better

prepared to help their organizations adopt design practices that comply with applicable professional engineering laws and regulations. Participants will explore line design and telecommunication joint use problems in a hands-on setting by using engineering software that is provided as a learning tool. Program developers and instructors R. John Miner, P.E. and Ted Dimberio, P.E. have over 85 years of combined experience in distribution line design and the electric utility industry. They are offering this program to help address what they believe is a critical gap in the knowledge and application of proven industry best practices that are available, but not as widely used as they should be.

Further details about the program and lodging opportunities will be provided upon registration. Interested members are encouraged to act quickly, as space in the program is limited. Register at www.utilitydpros.com. If you wish to utilize the available discounts or if you have any questions, please contact Jillian Wolfe at utilitydpros@cl-cu.com or 512.284.3688.

Westerville student awarded AMP scholarship

By Harry Phillips - director of marketing/member relations

Jude Pedrozo of Westerville was presented a Lyle B. Wright Scholarship at a Westerville City Council meeting on May 7. The one-time scholarship is presented to a student whose household receives electricity from an AMP member community.

Pedrozo, a student at Westerville South High School, will attend Michigan State University to pursue a degree in engineering. He is also a member of the National Honor Society, a four-year letterman and team captain on the varsity football team and an active volunteer in the community.



Chris Monacelli (left) and Harry Phillips (right) present Jude Pedrozo with his scholarship (photo courtesy of Westerville)

Please join us in congratulating him on this outstanding accomplishment and wishing him luck with future endeavors.

APRIL OPERATIONS DATA

	April 2019	April 2018
Fremont Capacity Factor	76%	88%
Prairie State Capacity Factor	98%	47%
Meldahl Capacity Factor	57%	16%
Cannelton Capacity Factor	47%	8%
Smithland Capacity Factor	6%	0%
Greenup Capacity Factor	29%	10%
Willow Island Capacity Factor	70%	36%
Belleville Capacity Factor	79%	39%
Blue Creek Wind Capacity Factor	40%	34%
JV6 Wind Capacity Factor	26%	24%
Front Royal Solar Capacity Factor	24%	24%
Bowling Green Solar Capacity Factor	24%	27%
Avg. A/D Hub On-Peak Rate	\$31/MWh	\$40/MWh
<p>* Fremont capacity factor based on 675 MW rating. * PS capacity factor based on 1,582 MW rating. * Meldahl capacity factor based on 105 MW rating. * Cannelton capacity factor based on 87.6 MW rating. * Smithland capacity factor based on 76.2 MW rating. * Greenup capacity factor based on 70 MW rating. * Willow Island capacity factor based on 44.2 MW rating. * Belleville capacity factor based on 42 MW rating. * Front Royal Solar capacity factor based on 2.5 MW rating. * BG Solar capacity factor based on 20 MW rating.</p>		

Energy Market update

By Jerry Willman - assistant vice president of energy marketing

The June 2019 natural gas contract decreased \$0.015/MMBtu to close at \$2.595 yesterday. The EIA reported an injection of +85 bcf for the week ending May 3. Market expectations were for an injection of 86 Bcf. The injection brought total U.S. working gas supply to 1,547 Bcf, a deficit of 303 Bcf (16.4 percent) versus the five-year average and 128 Bcf above a year ago.

On-peak power prices for 2020 at AD Hub closed yesterday at \$35.45/MWh which decreased \$0.30/MWh for the week.

On Peak (16 hour) prices into AEP/Dayton hub

Week ending May 10

MON	TUE	WED	THU	FRI
\$28.56	\$27.23	\$25.93	\$24.68	\$28.08

Week ending May 3

MON	TUE	WED	THU	FRI
\$32.01	\$35.38	\$33.13	\$34.82	\$29.75

AEP/Dayton 2020 5x16 price as of May 9 — \$35.45

AEP/Dayton 2020 5x16 price as of May 2 — \$35.75

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) remained offline for the week for its planned maintenance outage.

AMP promotes Steele to operations and maintenance supervisor

By Scott Barta - director of hydroelectric operations

AMP is pleased to announce that Matt Steele has been promoted to operations and maintenance supervisor for the Willow Island Hydro power plant. In his new role, Steele will be responsible for the operations, maintenance and supervision of the entire facility. Steele has extensive experience and is well suited for this new role.

Steele has been with AMP for many years, having served as an operations/maintenance technician at the Belleville facility from 1998 to 2017 and as corporate health and safety coordinator from 2017 to 2019. He holds an associate degree in electrical and electronics technology from Washington State Community College.



Please join me in congratulating Matt on his new role!

Take part in National Electrical Safety Month with the Public Power Connections page

By Holly Karg - director of media relations and communications

May is National Electrical Safety Month (NESM) and AMP staff has created a number of social media graphics for member use. Members are encouraged to participate in NESM by using the materials we have made available in the May and Safety sections of the [Public Power Connections page](#) of the [member extranet](#) (login required). In addition to the content created for NESM, a number of other communications tools have been created for member use.

In recognition of NESM, AMP has published a news release detailing a number of electrical safety tips for both, which can be found [here](#), and a fact sheet, which can be found [here](#). Members are welcome to share this press release or to utilize the tips in other materials.

If your community has yet to launch a presence on social media, there is no better time than now. If you have questions or need advice, please feel free to contact me at hkarg@amppartners.org or 614.540.6407. If you need help downloading content or accessing the Public Power Connections page, please contact Bethany Kiser at bkiser@amppartners.org or 614.540.0945.



May is National Electrical Safety Month

No matter how small the project or
where it might be located, always
remember to call 8-1-1 before
digging this Spring.

#NESM
#CallBeforeYouDig



One of the NESM graphics available for download on the Public Power Connections page

SAVE THE DATE

TUESDAY, AUGUST

20

2019

AMP MEMBER OUTING

GOLF CLUB OF DUBLIN

PLEASE CONTACT CHARLES WILLOUGHBY AT
CWILLOUGHBY@AMPPARTNERS.ORG TO REGISTER FOR THE
OUTING!

AMERICAN PUBLIC
POWER ASSOCIATION

2019

THE ACADEMY

Webinars

Register now for Webinars

Learn from your office! Individual webinars are \$109 or sign up for a series at a discounted rate. Learn more and register today at www.PublicPower.org under Education & Events. Non-members can enter coupon code **AMP** to receive the member rate.

Upcoming webinars include:

- A Board's Responsibility for an Effective Chief Executive: **May 3**
- Electrification: New Loads, New Challenges: **May 7**
- EPC Contracts: Fundamentals of Power & Energy Projects: **May 16**
- A Board's Responsibility for Effective Governance: **May 17**





Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

City of Columbus seeks applicants for two positions

Plant maintenance electrician

The City of Columbus Department of Public Utilities is seeking qualified candidates for the position of plant maintenance electrician. Under general supervision, is responsible for installing, maintaining, troubleshooting and repairing electrical equipment (up to 15 kV AC), wiring systems and accessories; performs related duties as required. Other Duties include:

- Tests defective equipment to determine the cause of malfunction or failure using a variety of electrical testing apparatus
- Tests, repairs, or replaces equipment such as relays, switches, controls and instrumentation both on and off plant grounds
- Bends and installs conduit
- Installs and repairs light fixtures, appliances, power tools, fans, etc. both on and off plant grounds
- Interprets wiring diagrams to trace and connect numerous wires carrying current for independent functions

Hourly Rate: \$23.60-\$31.63 an hour.

To qualify you must have two years of experience installing and repairing three-phase electrical equipment in an industrial facility with voltages up to 2,400 volts. Substitution(s): Successful completion of a formal classroom or apprenticeship training program in the general principles of electricity may substitute for six months of the required experience. Must have a valid driver's license. This classification requires candidates to take a Civil Service Exam. If you are selected to take the exam, you will be notified.

If you are interested, please email your resume and cover letter to NDPettus@columbus.gov by May 17. Applicants may inspect and acquire a copy of the City of Columbus, Department of Public Utilities EEO Plan by visiting the DPU website at <http://utilities.columbus.gov/>

Engineer-in-training

The City of Columbus Department of Public Utilities is seeking qualified candidates for the position of engineer-in-training I in the Division of Power. This position is responsible for learning to prepare and review designs for power distribution circuits and substation equipment. Duties will include preparing and reviewing reports, recommending engineering solutions, estimating quantities and costs for project construction, and performing power system analyses such as arc flash and fault currents.

To qualify you must possess a Bachelor of Science in Engineering and a valid driver's license. Possession of a valid Engineer Intern certificate by the end of the 365-day probationary period is required. This classification exists for individuals to gain the practical engineering experience required by the State of Ohio to be registered as a Professional Engineer. Individuals appointed to this classification serve for a limited period of time not to exceed four years. Salary \$51,647-\$77,423.

If you are interested, please submit an application to the Civil Service Commission by applying online at www.csc.columbus.gov by May 23. Applicant submissions are now managed by www.governmentjobs.com. If you do not already have a profile on www.governmentjobs.com, you will have to set up a new one before you can submit an application. Please attach a resume to your application. Pre-employment medical/drug screen and background investigation required if selected. EOE. Applicants may inspect and acquire a copy of the City of Columbus, Department of Public Utilities EEO Plan by visiting the DPU website at <http://utilities.columbus.gov/>

Contact Person

Nikole Pettus
910 Dublin Road, Room 4150
Columbus, OH 43215
614.645.8369
Email: NDPettus@columbus.gov

City of Dover, Del., seeks applicants for engineering services superintendent

The City of Dover, Del., is seeking qualified applicants for the position of engineering services superintendent. The essential functions of this position are to:

- oversee and direct the daily operations and staff supervision of the Engineering division (engineering, substations and switching), and
- organize, manage and provide technical guidance related to the design of, and prepare plans for improvement to the City's electrical transmission and distribution systems.

The primary duties of the position will include, but are not limited to, supervising staff, planning, training, policy, procedures, safety regulation compliance, equipment, budget and reporting. Oversight of contractors is required. The position develops and implements programs within organizational policies; reports major activities to executive level administrators through conferences and reports. Decision-making is a significant part of job, affecting a large segment of the organization and the general public; works in a dynamic environment, responsible to assist in developing policy and practices and assist with developing and managing capital improvement projects.

The engineering services superintendent will develop, prepare and implement the annual division's budget, approve expenditures and prepare financial forms and reports; maintain and oversee specifications and contracts for various out-source services and assist with substation maintenance and design; maintain compliance and ensure adequate inventory of departmental equipment and supplies; perform administrative tasks such as preparing payroll, develop schedules and manage correspondence and records; and interact with department personnel, other agencies, outside organizations and citizens to provide information.

The engineering services superintendent position requires a bachelor's degree in electrical engineering. Master's degree in business, public administration or engineering preferred. Requires a minimum of eight years of experience in electric utility related engineering. Prior direct supervision of engineering staff highly desirable.

Requires a Professional Engineer License and a valid Delaware driver's license. Must be able to use Microsoft Office efficiently (Word and Excel). Experience with computer based financial programs is desired.

The superintendent will be responsible for staff supervision. Creating and maintaining a productive, harmonious and respectful work environment is paramount. Genuine concern for employees' success, hiring, training, empowerment and staff development. Provides leadership in developing and implementing a culture of service excellence, working to embed the standards, behaviors and strategies needed to bring lasting improvements in service delivery in all business areas.

A criminal background investigation and driving record investigation will be conducted. Ethical conduct and honest behavior are our basic organizational values. Applicants who can be creative in delivering efficient services to the community we serve are highly desired. Candidates will be instrumental in assisting to make Dover a place where people want to live through our motto - Dedication, Ownership, Vision, Excellence and Reliability.

The City of Dover offers a total compensation package, which includes health, dental and vision insurance; 401a and 457 deferred compensation plans; and group life insurance. The City of Dover enjoys a typical 40 hour, Monday through Friday workweek with weekends off. Paid personal, vacation and sick leave is provided.

To apply, submit a City of Dover employment application along with a cover letter, resume and desired salary to: City of Dover, Attn: Human Resources Dept., P.O. Box 475, Dover, DE 19903. An application

can be obtained from the Human Resources Department at City Hall or at www.cityofdover.com. The City of Dover is an Equal Opportunity Employer.

Weekly Compensation Rate: Based upon qualifications

Closing Date: Open until filled however candidates are encouraged to apply by May 22.

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Lineworker

The Village of Montpelier is seeking applicants for the full-time position of lineman in the Electric Department. A journeyman lineworker is the preferred level of knowledge, skill and ability; however, the village will consider those with some level of training and/or experience in the electrical field. Duties include being responsible for the operation, maintenance and construction of the village's municipal electric distribution system.

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Village of Beach City seeks applicants for lineworker

The Village of Beach city is seeking experience applicants for a full time lineworker in its electric department. Successful candidates will meet the following qualifications: high school diploma or GED and two-year trade school Journeyman Certification, Commercial Driver's License (CDL) with a Class B Endorsement or must be obtained within 6 months of hire. Employee will be on call 24/7 to respond to outages or problems. Village lineman/utility workers are also expected to perform duties in areas such as wastewater, water, tree trimming, streets and park maintenance. This is an inherently hazardous and physically demanding job. Candidates must be willing to work in all kinds of weather conditions. Position pay scales: \$24.00 per hour to \$30.00 per hour for a Journey Lineman depending on qualifications. Beach City offers a comprehensive benefit package.

Applications available at Beach City Village Hall, 105 E. Main St, P.O. Box 328, Beach City, OH 44608. Contact us at 330.756.2011 or via email at utilities@beachcityohio.org. Applications will be accepted until May 10, 4 p.m. Beach City is an equal opportunity employer.

City of Coldwater seeks applicants for engineering manager

The City of Coldwater is seeking a qualified individual to fill the available position of engineering manager.

This individual will serve on the executive management team and provide professional support to the utility director and city manager. This individual will oversee all engineering functions for the Coldwater Board of Public Utilities (CBPU) and city. Extensive management and supervision is exercised over the electrical engineer, engineering technician and GIS and mapping coordinator.

The engineering manager will provide leadership in project development, design and implementation; coordination and issue resolution; manage technical research to support recommendations; assist with estimating project costs while maintaining departmental budgets; prepare surveys and studies based on economic engineering practices in order to prepare plans for proposed construction projects; draft specifications for equipment and materials used in construction, maintenance and operation of utility and

municipal systems; make on-site inspections of work to ensure compliance with plans; develop creative and effective strategies and coordinate with other utility and city engineering personnel to avoid conflicts of utility construction projects with other services; ability to prepare, review and interpret engineering plans and specifications; ability to conduct research projects; ability to prepare technical reports; keep record and documentation updated; mentor and facilitate the succession planning within the department; develop a departmental training program; develop and set priorities for department; ability to establish and maintain an effective working relationships with associates and build professional customer relations; research methods to improve workplace efficiency, productivity and recommend policy change; and perform related tasks as required thorough knowledge of engineering principles and practices.

Successful applicant should have a minimum of 10 years of experience in engineering or project management with an emphasis on electrical or civil engineering. An electrical engineering degree is preferred, but other engineering degrees will be considered. Salary commensurate with experience.

Send resume to: Nicki Luce, Coldwater Board of Public Utilities, One Grand St., Coldwater, MI 49036 or email to resume@coldwater.org.

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Requires a high school diploma or equivalent; the successful completion of a minimum of four years of progressive on the job work and technical training in all line craftwork, or four years as a qualified journeyman lineman; Commercial Class B Driver's License.

The city offers an excellent comprehensive insurance package without pay withdraws. The hourly rate is \$29.00-\$30.00 per hour plus applicable miscellaneous pay. Qualified applicants are eligible for the vacation accrual schedule.

Interested applicants can pick up and return their application at Shelby City Hall, 43 W. Main St., Shelby, OH 44875 or by accessing the online application at www.shelbycity.oh.gov. Please call 419.342.4085 with any questions.

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Position requires an associate's degree in technical field; five to seven years of experience in the field or a related technical area; or an equivalent combination of education and experience which provides the knowledge, skills and abilities needed to perform essential functions of the position. Applicants must have a valid driver's license. A full job description may be downloaded at www.cityofbryan.net/employment. Please submit resume to Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506; or email to humanresources@cityofbryan.com or apply in person between 8 a.m. and 4 p.m., Monday through Friday.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Director of debt management

Administrative assistant to the CIO

Corporate health and safety coordinator

Intern - public relations and communications

For complete job descriptions, please visit the [AMP careers page](#).

American Municipal Power, Inc.

STAY CONNECTED



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